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INDIANA UTILITY REGULATORY COMMISSION

2000-2001

ANNUAL REPORT

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October 1, 2001

The Honorable Frank O'Bannon
206 Statehouse
Indianapolis, IN 46204

Senator Robert Garton
3A North Statehouse
Indianapolis, IN 46204

Dear Sirs:

On behalf of the Commissioners and staff and in compliance with the requirements of IC 8-1-1-14, I am filing the Annual Report of the Indiana Utility Regulatory Commission with you for Fiscal Year 2000-2001. This Annual Report has been prepared for the benefit of the people of the State of Indiana in conformity with the requirements of IC 8-1-1-14(b).

The Commission's mission is to assure that utilities provide the public safe and reliable services at a reasonable cost. The Commission's procedures are built around fairness and due process. It is a trier of fact in formal administrative proceedings. The Commission also performs various ministerial functions necessary to enforce statutes, administrative rules and Commission orders. The Commission may initiate proceedings and take informal action to fulfill its statutory mandate.

The goal of utilities, and logically so, is to provide the greatest benefit to its shareholders. The IURC's goal is protect the public interest, which includes the utility's and the customer's interests equally.

I hope this report will aid your efforts to understand and address the changes that natural gas, telecommunications, electric and water utility markets are undergoing. The Commissioners and staff remain ready to assist the Governor and General Assembly in the development and implementation of progressive utility laws for Indiana.

Sincerely,

William D. McCarty
Chairman

INDIANA UTILITY REGULATORY COMMISSION RESPONSIBILITY

The Commission is a fact-finding body that hears evidence in cases filed before it and makes decisions based on the evidence presented in those cases. An advocate of neither the public nor the utilities, the IURC is required by state statute to make decisions that balance the interests of all parties to ensure the utilities provide adequate and reliable service at reasonable prices.

The IURC regulates electric, natural gas, telecommunications, steam, water and sewer utilities. These utilities may be investor-owned, municipal, not-for-profit, or cooperative utilities, or they might operate as water conservancy districts.

The Commission does not regulate municipal sewer utilities.

Indiana statutes allow municipal utilities, not-for-profit corporations, and co-operative telephone and electric companies to remove themselves from the Commission's jurisdiction by ordinance of the local governing body or a majority vote of the people in the municipality. As of June 30, 1999, 453 utilities have withdrawn from the Commission's jurisdiction.

The Commission regulates various aspects of the public utilities' business including the rates, financing, bonding, environmental compliance plans and service territories. The Commission has regulatory oversight concerning construction projects, and acquisition of additional plants and equipment.

The Commission has authority to initiate investigations of all utilities' rates and practices.

The IURC receives its authority from Indiana Code Title Eight. Numerous court decisions further define the Commission's function.

The Commission promulgates its "*Rules and Regulations Concerning Practice and Procedure*" as well as "*Rules and Regulations and Standards of Service*" to govern each type of utility. The Commission through a process involving public hearings that also require approval from the Attorney General, the Secretary of State and the Governor makes changes in the rules.

Originally a state agency established to regulate railroad activity, the Indiana Utility Regulatory Commission has undergone great change since it was established as the Railroad Commission in the late 1800s. By 1913, the agency was given regulatory responsibility over natural gas, water, electric, telephone and transportation services, and it was re-named the Public Service Commission.

In 1987, the General Assembly changed the name of the agency once again and the PSCI became the IURC.

The Commission no longer regulates either railroads or transportation.

IURC PROCEDURES

Utilities must follow administrative law requirements in proceedings before the Indiana Utility Regulatory Commission. Those proceedings include requests for rate changes and territorial authority.

Hearing Procedure

- The utility files a petition with the Commission which is given a Cause Number and assigned to an Administrative Law Judge and staff. A Commissioner may also be assigned.
- A pre-hearing conference is held to establish a schedule for the submittal of evidence both for and against the utility's petition.
- The utility pre-files its written case-in-chief, which contains evidence in support of its proposal.
- Other parties, including the Office of the Utility Consumer Counselor (OUCC), file their cases-in-chief, which contain evidence in support of their positions. The OUCC is a separate state agency whose responsibility is to represent ratepayers in proceedings before the Commission.
- A hearing may be held in the service territory of the utility to allow customers of the utility to express their opinions concerning the utility's petition.
- The utility may present rebuttal testimony after all other evidence in the case is heard.
- In most cases, parties to the case file proposed Orders with the Administrative Law Judge.
- The Administrative Law Judge submits a proposed Order for review by the Commissioners.
- The Commission issues a decision on the proposed Order, either directing modifications, approving or rejecting the utility's original proposal. These decisions are made at Commission conferences.

Commission conferences are generally held each Wednesday at 1:30 p.m. EST in Room E-306 in the Indiana Government Center South.

CHAIRMAN WILLIAM D. MCCARTY

William D. McCarty was first appointed chairman of the Indiana Utility Regulatory Commission on June 23, 1997, by Governor Frank O'Bannon. Chairman McCarty was reappointed in March, 2001 to a second four-year term that runs to April, 2005.

Chairman McCarty chairs a five-member commission that administers the laws regulating utilities that provide electric, natural gas, telecommunications, water, or private sewer services. The Commission oversees an agency employing approximately 70 people, including a technical staff of engineers, accountants and economists; a legal staff; a staff of administrative law judges; and a pipeline safety staff that is jointly funded by the federal government and the State of Indiana.

An attorney, Chairman McCarty served for 15 years as a state senator prior to joining the Commission. He served as a member of the Senate Commerce Committee and the IURC Committee on Practice and Procedure. He held the position of assistant to the vice president for business affairs at Ball State University prior to his appointment to the Commission. In addition, he maintained a private law practice for 18 years.

Chairman McCarty graduated Magna Cum Laude from Wabash College, he earned a master's degree in International Relations from the John Hopkins University and a Law Degree from the Indiana University School of Law at Indianapolis. McCarty has served as an instructor of History, Political Science and Economics at Anderson University.

COMMISSIONER DAVID E. ZIEGNER

David Ziegner was appointed to the Indiana Utility Regulatory Commission on August 25, 1990, by Governor Evan Bayh and re-appointed to a full, four-year term in December 1995. A Democrat, Ziegner's term expires April, 2003.

Commissioner Ziegner is a member of the National Association of Utility Regulatory Commissioners' Committee on Electricity and is a member of the Mid-America Regulatory Conference.

Ziegner is a native Hoosier. He earned his B.A. in history and journalism from Indiana University in 1976. He gained his J.D. degree from the Indiana University School of Law in Indianapolis in 1979 and was admitted to the Indiana Bar and U.S. District Court in that same year.

As a staff attorney for the Legislative Services Agency, Mr. Ziegner developed his background in both utility and regulatory issues. As the agency's senior staff attorney, he specialized in legislative issues concerning utility reform, local measured telephone service, the citizen's utility board and pollution control. Most recently, Mr. Ziegner was the General Counsel for the IURC.

Ziegner, his wife, Barbara, and their daughter, Jennifer, reside in Greenwood and are members of the Northminster Presbyterian Church. He is an avid follower of all Indiana University sports and has been a fan of the St. Louis Cardinals for over 30 years.

COMMISSIONER CAMIE J. SWANSON-HULL

Camie J. Swanson-Hull was appointed to the Indiana Utility Regulatory Commission on July 15, 1996, by Governor Evan Bayh.. On December 14, 1999, she was then appointed to a second term by Governor Frank O'Bannon. An Independent, Ms. Swanson-Hull's term expires January 1, 2004.

From 1983 to 1993, Commissioner Swanson-Hull worked as an attorney in the law firm of Rogers, Jones and Swanson-Hull, becoming partner in 1989. She subsequently served as a deputy attorney general and section chief for the Indiana Attorney General. From 1994 to her appointment, she was Director of Volunteer Services for the American Lung Association.

She is a member of the National Association of Regulatory Utility Commissioners Board of Directors; the Committee on Consumer Affairs; the Committee on Telecommunications; and the Mentoring Committee. She is a member of the Mid-America Regulatory Conference; a member of the Advisory Council for the New Mexico State University Center for Public Utilities; and a member of the Energy Partnership Board, a joint initiative of the Department of Energy and the National Association of Regulatory Utility Commissioners. She has also served as a member of the Advisory Council of the Board of Directors of the Electric Power Research Institute.

Commissioner Swanson-Hull earned a bachelor's degree with distinction from Indiana University in Fort Wayne and a Juris Doctorate from the Indiana University School of Law at Bloomington.

Ms. Swanson-Hull and her husband reside in Noblesville and have three grown sons.

COMMISSIONER JUDITH G. RIPLEY

Governor Frank O'Bannon appointed Judith Ripley to the Indiana Utility Regulatory Commission on August 17, 1998. A Republican, Commissioner Ripley's term expires April 1, 2002.

A life-long resident of Indiana, Commissioner Ripley studied liberal arts and education at Indiana University and the University of Cincinnati. She received her Bachelor of Laws degree from the Indiana University School of Law in Indianapolis. Until her appointment to the IURC, Commissioner Ripley practiced law in Indianapolis.

Commissioner Ripley is active in the National Associate of Regulatory Utility Commissions (NARUC). She serves as a member of the NARUC Committee on Finance and Technology, and also is on the Advisory Council to the Center for Public Utilities, New Mexico State University. Ripley is a past member of the Board of Governors of the Indianapolis Bar Association, an appointee to the Marion County Municipal Court Nominating Commission and a Delegate to the State Bar Association.

She has three grown children and six grandchildren.

COMMISSIONER DAVID F. HADLEY

David F. Hadley was appointed to the Indiana Utility Regulatory Commission on February 9, 2000, by Governor Frank O'Bannon. A Democrat, Hadley was appointed to serve the remainder of Richard "Dick" Klein's term, when Klein retired. Commissioner Hadley's term expires January 1, 2002.

Prior to his appointment to the Commission, Hadley served as an executive officer for the Indiana AFL-CIO. He also has served as a business development specialist with the Indiana Department of Workforce Development. Commissioner Hadley worked as a union coal miner where he held numerous leadership positions and served as a legislative affairs representative for the United Mine Workers of America. He also was a former high school social studies teacher.

Hadley earned a master's degree in secondary education from the University of Evansville. He holds an undergraduate degree in social science education from Indiana State University. Hadley received post-graduate training through the U. S. Department of Labor and the University of Southern Indiana.

Commissioner Hadley and his family reside in Newburgh, Indiana.

Office of The Executive Director

As the Executive Director, Michael Leppert is the senior supervisory authority of the Commission's consumer services, media relations, legislative, telecommunications, and policy research efforts.

The Executive Director serves as the Commission's liaison to the General Assembly and works with the Commission's legislative team to monitor, track, and analyze utility matters before the state legislature. The Executive Director also helps elected officials with utility-related constituent matters.

In addition, Mr. Leppert co-founded and served as Chairman of the Board of Directors of the *Coalition to Keep Indiana Warm* since its inception. This not-for-profit organization, a partnership of utility, community, and government representatives, strives to provide heat to low-income Hoosiers. He currently is a member of the Staff Subcommittee on Consumer Affairs, and the Washington Action Program of the National Association of Regulatory Utility Commissioners.

The Office of the Executive Director is comprised of the Commission's Consumer Affairs, Public Information and Telecommunications Divisions

Detailed descriptions of these divisions are found later in this section.

Office of the Chief Operating Officer

Chief Operating Officer Joseph Sutherland is the senior supervisory authority over the functions of Electricity, Gas, Water/Sewer and all aspects of Commission internal operations. He reports to the Commissioners. Sutherland also manages various ancillary functions such as human resources, data processing, and all Commission financial affairs including the agency's budget.

The Chief Operating Officer also serves as the Commission's Executive Secretary, supervising the administrative functions associated with the Commission, such as the preparation of weekly conference agendas, weekly dockets and minutes of Commission meetings.

The Office of the Chief Operating Officer includes the technical divisions of Accounting & Finance, Electricity, and Gas/Water/Sewer, Court Reporting, Data Processing, Human Resources, Internal Operations and Pipeline Safety. Descriptions of these Commission operations are found later in this report.

The Commission, the Office of Utility Consumer Counselor and certain other costs related to utility regulation are funded by fees paid by utilities. An outline of the Commission's budget is found in the Reports Section.

Administrative Law Judges

Chief Administrative Law Judge Scott R. Storms oversees a staff of four attorneys who serve as Administrative Law Judges for the Indiana Utility Regulatory Commission (“Commission”).

Administrative Law Judges preside over Administrative Hearings before the Commission, which are conducted in a manner that is similar to any courtroom proceeding. Administrative Law Judge’s oversee the entire proceeding to which they are assigned, beginning with the initial case filing through the issuance of a final order by the Commission. In addition to serving as a presiding officer over cases filed with the Commission, Administrative Law Judges also act as legal advisors to the Commission by interpreting and applying the legal principles established by federal and state statutes; administrative rules; and, applicable case law in each of their assigned cases.

At the conclusion of the final Evidentiary Hearing in a case, the presiding Administrative Law Judge considers all the evidence in the record of the proceeding and drafts a proposed order. As many cases filed with the Commission involve matters of a highly technical nature including accounting, engineering, and economic impact issues, Administrative Law Judges work cooperatively with the Commission’s technical staff in drafting each order to ensure that it is legally and technically sound. The proposed order is then submitted to the Commissioners for their consideration in making a final determination in the case.

General Counsel

General Counsel Kristina Kern Wheeler and Assistant General Counsels Michael Batt and Melanie Price conduct research and analyze legal questions for the Commissioners and staff. They act as the legal representatives of the Commission to the public, and answer questions from the public about Commission jurisdiction, procedure and statutory interpretation. They are also the Commission’s legal representatives to other state agencies.

As part of the Commission’s legislative team, the attorneys monitor and analyze bills that would affect the Commission and the utility industry. As the liaison to the Attorney General, the attorneys work with that agency on appeals of Commission Orders in the courts as well as other litigation involving the Commission.

As the division responsible for agency rulemakings, the General Counsel drafts final versions of rules, presides over public hearings and follows the rules through the statutory process.

The General Counsel works closely with the Consumer Affairs Division to resolve customer complaints involving legal issues. The division also negotiates and monitors agency contracts with third parties for equipment and services, and works with counsel from other state commissions, federal agencies, and the National Association of Regulatory Utility Commissioners to track a wide range of national utility and regulatory issues.

Electricity & Competition Division

Director Bradley K. Borum oversees the Electricity Division, which evaluates actions by several federal agencies. The division also evaluates proposed rulings and prepares responses to the Federal Energy Regulatory Commission.

During this fiscal year, the division advised the Commission on competition issues in the electric industry and monitored the activity of the federal government and other state governments to introduce competition into the electric industry. The division also provided advice on the issues of Demand-Side Management, long-term resource plans, renewable resources, distributed generation, rate designs, Regional Transmission Organizations and developments in regional wholesale power markets.

To monitor federal, regional and state regulatory issues and trends, members of the division belong to various professional organizations, as well as the National Association of Regulatory Commissioners.

The division assists in preparing the State Utility Forecasting Group's studies on the future requirements for electric power. The division assisted in the writing of the Commission's 2000 report to the Regulatory Flexibility Committee of the Indiana General Assembly related to the electric industry.

Gas/Water/Sewer

Jerry Webb heads the Gas/Water/Sewer Division. Webb and his staff advise the Commission on technical matters in the gas, water and wastewater industries. Cost of service studies, rate design, utility plant in service, depreciation practices, reliability and expansion plans are analyzed.

The division makes recommendations to the Commission regarding 30-day filings, which are requests from utilities for approval of new rates, changes to non-recurring charges, altered rules and regulations or changes in periodic trackers. This process is designed to allow these types of request to be reviewed and approved by the Commission in a more expeditious and less costly manner than a formally docketed case. The division staff works closely with utilities and other interested stakeholders to ensure the requests conform to the Commission's objectives.

The division ensures tariffs properly recover the Commission approved revenue requirements and is the custodian of all tariffs. The division assists consumer Affairs with billing matters and service complaints that sometimes require field investigations.

The division maintains territorial service maps for and compiles yearly comparisons of residential utility bills, which can be found in the Reports Section.

Webb is a past President of the National Conference of Regulatory Utility Commission Engineers.

Telecommunications

Rich Higgins oversees the Telecommunications Division, which was created in 1996 in response to the passage of the Telecommunications Act of 1996 (TA-96) - federal legislation aimed at opening the local exchange industry to competition.

Under the federal act, the Commission has reviewed and approved competitive interconnection agreement filings, and acted as arbitrator and/or mediator to resolve interconnection disputes. Also, as a result of the federal act, other filings submitted to the Commission by the telecommunications industry has dramatically increased as companies seek to either enter the local exchange service field, the long-distance service market, or expand their service offerings.

Higgins and Assistant Directors Joel Fishkin and Pam Taber supervise a team of analysts devoted solely to telecommunications issues. Staff assignments include the preparation of reports regarding the state's telecommunications industry to the General Assembly's Regulatory Flexibility Committee and involvement in proceedings before the Federal Communications Commission.

Since its formation, the Division has provided technical assistance on cases regarding the interconnection of incumbent local exchange companies to new competitors, certificates of territorial authority for competitive providers of local exchange and long-distance services, wholesale service tariffs, universal service issues, as well as other state specific matters.

Accounting & Finance

Under the supervision Director Michael Gallagher, the Accounting and Finance division assists the Commissioners and Administrative Law Judges by analyzing pre-filed testimony and exhibits, attending evidentiary hearings, preparing questions for witnesses, and compiling data for Commission Orders. It also analyzes financial information for fuel and gas cost adjustments. In selected cases, division staff provides testimony in proceedings before the Commission.

This Division maintains the Commission's collection of annual reports from about 375 utilities. Certain utilities, such as resellers of inter-exchange services, WATS, radio common carriers and cellular telephone companies are not required to file annual reports due to the Commission's deregulation or the withdrawal of utilities from Commission jurisdiction. The Division conducts periodic reviews of all publicly-, municipally- and cooperatively-owned utilities with more than 5,000 customers. This review of about 110 utilities ensures that the rates and charges of the utilities subject to this review are reasonable and sufficient.

The division calculates the public utility fee-billing rate, which is based upon the Commission's upcoming budget and the intrastate operating revenue of about 800 investor-owned, not-for-profit and cooperative utilities. A calculation of the 1998-99 public utility fee billing rate and a listing of each utility's contribution follows in the Reports Section.

Consumer Affairs

Consumer Affairs Director Nathan Bradley mediates disputes between utilities and consumers and deals with consumer education issues.

The division reviews and revises the “*Rules, Regulations and Standards of Service*” for the Indiana utilities. These rules must be followed by the utilities when dealing with their customers.

The division uses information gathered in the complaint handling process to alert the Commission to any consumer problems. If the office discovers a problem developing, it may request an investigation be conducted by the IURC or it may suggest to the utility’s customers that they circulate a petition requesting a Commission investigation.

The Consumer Affairs Division also attends Commission field hearings to answer any individual consumer questions or complaints that may arise during the hearing.

A listing of complaints for the fiscal year is found in the Reports Section.

Public Information

Public Information Director Mary Beth Fisher provides information to various groups both inside and outside the Commission. She is responsible for informing the media, both general news and industry trade publications, about Commission actions and utility regulation.

The Public Information Division is responsible for the oversight of the agency’s Internet website. The home page provides daily information regarding hearings before the Commission and updates for actions taken by the agency. The page contains bill information for residential customers, complaint information and descriptions of the Commission’s duties.

The Public Information staff frequently provides information related to Commission actions and utility operations to utility consultants, financial analysts and individual members of the public.

The division issues news releases related to decisions made at Commission conferences, publishes yearly comparisons of residential electric and natural gas bills, and assists the media at all proceedings conducted by the Commission.

As the news source for the Commission, the division reviews statewide and national publications for utility-related news and publishes a daily intra-agency electronic newspaper.

Court Reporting

Chief Reporter Lynda Ruble and Official Reporter Amy Tokash attend and report all utility hearings as well as Commission conferences and field hearings which are located throughout the state.

The Reporters prepare the official written transcripts of these hearings and Commission conferences upon request.

The Reporting Division is also responsible, upon request, for preparing and filing the detailed Clerk's Record. Those include the Chronological Cause Summary information and Transcript with the Indiana Court of Appeals. This process encompasses not only preparing and filing the official transcript from the hearing(s) conducted in a cause but also entails the preparation and filing of all exhibits identified and offered into evidence during the hearings. It also includes the preparation of all pleadings within the cause

Internal Operations

The Internal Operations Division was created this year as part of the Commission's reorganization. Nancy Manley is the Division Director.

Manley and her staff perform several additional functions including daily accounting, tasks, purchasing, records maintenance, personnel management arranging field hearing sites, and performing special projects.

The staff also receives and file stamps all documents filed with the Commission including petitions and evidence filed in ongoing cases.

Human Resources

Human Resources Coordinator Ja-Deen Johnson's primary functions include the enforcement of all federal and state regulations and policies, recruitment, training and development, labor relations issues, and all aspects of employee personnel management, including an agency evaluation program, compensation and benefits.

The Human Resources Coordinator also implements personnel policies, methods, procedures and standards for the Commission and maintains all Commission personnel files.

Pipeline Safety

Pipeline Safety Division Director Larry Nisley administers federal and state pipeline safety standards that apply to the natural gas industry. These standards apply to all gas operators in Indiana regardless of whether they have withdrawn from the Commission's economic jurisdiction.

Pipeline Safety Engineers enforce the minimum safety standards established by the U.S. Department of Transportation as they apply to the design, installation, inspection, testing, construction, extension, operation, replacement, and maintenance of the pipeline facilities of all gas pipeline operators.

The division is funded jointly by the Commission and the U.S. Department of Transportation.

The division monitors the Federal Department of Transportation's Anti-Drug program for gas operators within Indiana. Additionally, the division regularly sponsors or participates in various gas safety seminars each year. Pipeline safety engineers work closely with operators of small gas systems (municipal utilities and master meters) to help them operate a safe and efficient gas system.

Pipeline safety engineers are required to pass a series of eight given by the Transportation Safety Institute in Oklahoma City within three years after hired.

State Utility Forecasting Group

F. T. Sparrow, Director

The State Utility Forecasting Group (SUFG), was established by state law in 1985 to provide the Commission with an impartial projection of the future growth of electric use in the state. The SUFG's offices are located at Purdue University.

The Commission released the most recent SUFG report on December 18, 1996. The study predicted that with no change to current regulation, "real" electricity prices, or those adjusted for inflation, will decline in Indiana until the end of the century but increased rates are expected beyond the year 2000. The SUFG is expected to issue its most recent report in late 1999.

Should the electricity industry be opened to competition and consumers be allowed to choose their supplier, the study predicts that the decreases would be even greater; however, the price advantage would disappear in 10 years and prices would begin to climb.

The study predicted that electricity sales will increase annually by 2.4 percent in the commercial sector, by 2.1 percent in the industrial sector and 1.4 percent in the residential sector for an overall average of 2 percent per year.

The SUFG also provides information for the General Assembly's Regulatory Flexibility Committee and testifies in certificates of need proceedings before the Commission.

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BUDGET
Fiscal Year 2000-2001

	<u>Appropriations</u>	<u>Expenditures</u>
Personal Services	4,178,791	4,176,392
Services other than personal	355,762	220,742
Services by contract	1,002,663	932,805
Material, supplies, & parts	25,588	25,588
Equipment	180,523	68,814
Grants, subsidies, awards	7,185	7,185
In-state travel	19,607	19,607
Out-of-state travel	59,669	59,669
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TOTALS	5,829,787	5,510,801

SIGNIFICANT DECISIONS, ISSUES & ACTIONS

WATER AND SEWER

IURC APPROVES SETTLEMENT IN FORT WAYNE WATER RATE CASE

Cause No. 41925

June 6, 2001

The Commission approved a settlement agreement between the city of Fort Wayne, the Office of the Indiana Utility Consumer Counselor and General Motors to increase the utility's rates.

The city of Fort Wayne charges slightly different rates to customers within and without the city's corporate limits.

Customers using about 5,000 gallons a month within the city limits will see a monthly increase of about \$0.96, those outside the city limits will see their monthly bill increase by about \$1.74.

CITY OF LAFAYETTE TO INCREASE WATER RATES

Cause No. 41845

May 9, 2001

The Commission approved an increase for city of Lafayette to increase its rates and charges for water service. An across the board increase of 23-percent was allowed.

Customers using about 5,000 gallons of water a month paid \$8.80 a monthly, with the approved increase, those same customers now pay a monthly rate of \$10.82. The increase was necessary to pay for capital improvements to the city's water system.

IURC APPROVES SALE OF SEYMOUR'S FREEMAN FIELD SYSTEM TO INDIANA AMERICAN WATER

Cause No. 41655

April 4, 2001

The Commission approved a settlement agreement between Indiana American Water, and intervenors, Valeo Sylvania L.L.C., the city of Seymour and the Seymour Airport Authority for the sale of the water utility properties of the city of Seymour, which serve the Freeman Field Municipal Airport and the adjoining Industrial Park to the Indiana American Water Utilities.

MERRILLVILLE CONSERVANCY DISTRICT TO PURCHASE COMMUNITY UTILITIES OF GARY

Cause No. 41923

April 4, 2001

The Commission approved a request from the Merrillville Conservancy District to purchase Community Utilities of Gary was granted. The Commission found that the District has the technical, managerial and financial capability to provide sewer service to customers of Community Utilities of Gary.

IURC APPROVES SALE OF ARLINGTON UTILITIES

Cause No. 41540

March 29, 2001

The Commission approved the receiver of Arlington Utilities to sell the assets to Arlington Regional Water and Sewer District by a request from McMahon and Associates, Inc.

The Huntington Circuit Court appointed McMahon and Associates as the Receiver for Arlington Utilities on September 28, 2000. McMahon has managed all aspects of the water and sewer utility since that time.

IURC APPROVES SETTLEMENT AGREEMENT ON RATES

Cause 41811-U

March 21, 2001

The Commission approved an agreement between the Oak Park Conservancy District and the Indiana Office of the Utility Consumer Counselor for Oak Park Conservancy District to increase its rates and charges for water service, but at a rate much less than the 15% the company originally sought.

The approved 4.03% across the board rate increase is the result of a settlement between the utility and the Indiana Office of the Consumer Counselor. The increase will produce additional annual operating revenues of \$4,975.

SIGNIFICANT DECISIONS, ISSUES & ACTIONS

WATER AND SEWER

LINCOLN UTILITIES LLC TO INCREASE RATES

**Cause No. 41710-U
March 21, 2001**

The Commission approved a request by Lincoln Utilities to increase its rates and charges for water service, but at a rate less than the 3.93% the company originally sought.

A 1.53% across the board increase for water service to its customers was approved. A customer of Lincoln who uses 5,000 gallons of water presently pays \$14.89. After the increase he or she will pay \$15.12.

COMMISSION APPROVES RATE INCREASE FOR SANI TECH INC.

**Cause No. 41644
February 23, 2001**

The Commission approved an order allowing San Tech Inc. to increase its rates and charges. However, the approved rate was much less than the company originally requested.

The company is allowed to adjust and increase its rates for sewer utility service by approximately 25% to \$52 per month.

COMMISSION APPROVES RATE INCREASE FOR CITY OF EAST CHICAGO WATERWORKS

**Cause No. 41771
February 21, 2001**

The Commission approved a settlement agreement between the city of East Chicago Department of Waterworks and the Office of Utility Consumer Counselor to increase the utility's rates by 41.78%

The rate adjustment means the typical residential customer who uses 5000 gallons of water each month will see their bill go from \$6.56 to \$9.30. The increase is expected to produce \$1,264,016 of additional revenue annually.

COMMISSION MAINTAINS JURISDICTION IN SALE OF INDIANAPOLIS WATER COMPANY TO THE CITY OF INDIANAPOLIS

**Cause No. 41821
February 9, 2001**

The Commission denied a motion to dismiss brought by the Indianapolis Water Company in which the company argued that the commission did not have the authority to determine the value of the company.

The Commission found that it does have jurisdiction over the matter, and has the authority to determine the value of the Indianapolis Water Company. However, at the time the Commission makes no ruling on how the value of the property will be determined.

SIGNIFICANT DECISIONS, ISSUES & ACTIONS

ELECTRIC

DUKE ENERGY VIGO TO BUILD AND OPERATE MERCHANT PLANT

Cause No. 41804
May 31, 2001

The Commission approved a request from Duke Energy Vigo to build and operate a 620 MW power generation facility. Commissioners are satisfied that there is not only a generic need for power in the region, but also a particular need for the power that will be generated by the facility.

STATE LINE ENERGY DROPS PLANS TO BUILD MERCHANT PLANT

Cause No. 41590
May 31, 2001

The Commission dismissed a request from State Line Energy, L.L.C. to build a 550-megawatt, gas-fired, electric generating facility in Lake County, Indiana.

Commissioners unanimously agreed to allow the company to withdraw its petition to build the plant at its existing electric generating station in the City of Hammond, due to concerns about availability of water.

IURC APPROVES SHARED ENERGY SAVING MEASURES PROPOSED BY CINERGY

Cause No. 41875
May 31, 2001

The Commission approved an order for Cinergy to provide incentives to customers who help the electric utility conserve energy this summer.

The provisions in are the result of a settlement agreement between the Office of the Indiana Utility Consumer Counselor, the Citizens Action Coalition and the Company. The Commissioners believe the agreement reflects the growing customer interest in conservation and renewable energy options.

IURC ACTS ON CINCAP VII

Cause No. 41569
April 23, 2001

The Commission approved a request from CinCap VII, LLC to build and operate three, 44 MW generating facilities, in Henry County, Indiana.

The increase in generating capacity that the facilities intend to produce will be necessary to maintain reliable electric service in Indiana. Wabash Valley Power Association has signed a twenty-year contract to purchase 50 MW of capacity and energy generated from the plant.

DUKE ENERGY VIGO TO BUILD AND OPERATE MERCHANT PLANT

Cause No. 41804
May 31, 2001

The Commission approved a request from Duke Energy Knox to build and operate a 640 MW power generation facility. The facility will be known as the Knox Generating Station.

The majority of the Commissioners were satisfied that there was not only a generic need for power in the region, but also a particular need for the power that will be generated by the facility.

SERVICE AREA EXTENDED FOR RICHMOND POWER AND ELECTRIC

Cause No. 41870
April 18, 2001

The Commission approved a request from Richmond Power and Electric was given permission for the boundaries of the municipally-owned electric utility to expand to serve two areas recently annexed into the City of Richmond. PSI Energy, Inc and Whitewater Valley Rural Electric Membership Cooperative, Inc. previously served customers in the affected areas.

SIGNIFICANT DECISIONS, ISSUES & ACTIONS

ELECTRIC

IURC APPROVES SETTLEMENT ON RATES

Cause No. 41894

March 21, 2001

The Commission approved a settlement between Harrison County Rural Electric Membership Corporation and the Indiana Office of the Utility Consumer Counselor to increase the utility's rates and charges for electric service. The amount approved was slightly less than the 7.23 % the company originally sought.

The Commission found that the revenue generated from the 6.86% rate change was needed to cover the increased cost for wholesale power.

SUGAR CREEK ENERGY, LLC TO BUILD AND OPERATE MERCHANT PLANT

Cause No. 41753

February 23, 2001

The Commission approved a settlement between Sugar Creek Energy, LLC and the Indiana Office of the Utility Consumer Counselor to build and operate a 533MW power generation facility was approved.

The majority of the Commissioners are satisfied that there is not only a generic need for power in the region, but also a particular need for the power that will be generated by the facility.

SERVICE AREA EXTENDED FOR BLUFFTON'S ELECTRIC UTILITY

Cause No. 41758

January 24, 2001

The Commission approved for the boundaries of the city of Bluffton's municipally owned electric utility to expand.

Forty acres of land located near the city of Bluffton will be served by the city instead of American Electric Power. The annexed area is on the northeast side of the city of Bluffton and is described in the city's Ordinance No.1097.

IURC TO INVESTIGATE NIPSCO RATES AND CHARGES

Cause No. 41746

January 24, 2000

The Commission opened a formal investigation to determine if NipSCO Electric is earning more than its allowable rate of return.

The case was opened after a periodic review of the company by IURC staff found the company was over earning. An evidentiary hearing is scheduled for October 2, 2001.

SERVICE AREA EXTENDED FOR GREENFIELD'S CITY OWNED ELECTRIC UTILITY

Cause No. 41755

January 17, 2001

The Commission approved for the boundaries of Greenfield's municipally owned electric utility to expand.

The annexation involves 239-acres of land. The city submitted letters from customers in the effected area that expressed preference to have service from the city.

PSI ENERGY TO BUY WEST HARRISON GAS & ELECTRIC

Cause No. 41863

December 20, 2000

The Commission approved the purchase West Harrison Gas & Electric Company by PSI Energy. The merger is necessary for West Harrison Gas & Electric because the regulatory landscape in Ohio has changed since deregulation was passed. Because the law has changed WHG&E will no longer be able to meet its regulatory obligations in Indiana through copies of its Ohio fuel clause and other rate orders. The merger will reduce regulatory and tax filings by the company.

The merger is good news to customers because nearly 62% of residential customers will be paying lower electric bills.

SIGNIFICANT DECISIONS, ISSUES & ACTIONS

ELECTRIC

SERVICE AREA EXTENDED FOR BLUFFTON'S ELECTRIC UTILITY

**Cause No. 41750,
December 20, 2000**

The Commission approved for the boundaries of Bluffton's municipally owned electric utility to expand.

Seven acres of land located on the south side of the city of Bluffton will be served by the city instead of American Electric Power. The city submitted letters from customers in the effected area that expressed preference to have service from the city.

PSEG LAWRENCEBURG TO BUILD AND OPERATE MERCHANT PLANT

**Cause No. 41757
December 20, 2000**

The Commission approved a request from PSEG Lawrenceburg Energy Company LLC to build and operate an 1150 MW power generating facility in Lawrenceburg, Indiana.

Commissioners find that the proposed plant would be beneficial to electric utilities and the entire state due to the increase in generating capacity it will bring to Indiana. The commissioners also noted that the local community in Lawrenceburg supports the proposed facility.

SIGNIFICANT DECISIONS, ISSUES & ACTIONS

NATURAL GAS

Customers saw unprecedented high natural gas prices in the winter of 2000-2001. The gas companies and the Commission worked together to help the customers cope with the volatile market.

The Commission addressed the increase in fuel costs for gas utilities in its Gas Cost Adjustment proceedings. Gas companies are allowed to pass the costs of gas on to customers, but they are not allowed to make a profit. During this process the purchasing practices of the companies were closely scrutinized by the Commission to make sure that companies purchased gas at the lowest reasonable cost.

The Commission's orders also increased the availability of self-help measures and resources to customers having difficulty paying their bills, and required companies to make customers aware of Budget Billing options.

There was a moratorium on cut-offs for lack of payment.

The Commission also approved settlements between Indiana Gas and Sigeco, the Office of the Indiana Utility Consumer Counselor and interveners; and a similar settlement with Citizens Gas. The agreements required the companies to immediately lower rates to customers, contribute funds to programs that provide assistance to customers who need it to pay high bills.

GAS FORUMS

The IURC held its first Gas Forum in late August 2000, which was followed by a similar Forum in July of 2001.

The Commission invited several companies to present information about gas price volatility and the availability of gas supply for the winter heating season ahead.

REVIEW OF PROLIANCE

The Commission also moved forward with a review of ProLiance, the limited liability company owned by Indiana Gas and Citizens Gas. The Commission wants the companies to demonstrate that their use of ProLiance as a single source of supply during the winter of 2000 was prudent and resulted in the lowest possible rates to the utilities' customers.

SIGNIFICANT DECISIONS, ISSUES & ACTIONS

TELECOMMUNICATIONS

IURC SPLITS 219 AREA CODE

Cause No. 41535

June 14, 2001

The Commission split the Northern region of Indiana into three separate areas. By a vote of 3 to 1 the Commissioners agree that trisecting the area will most effectively protect customers from the expense and inconvenience from the implementation of new area codes and make sure that all carriers have the numbering resources they need to compete in the marketplace. This solution is also the least disruptive in the long term, providing relief from congestion for the longest period of time, which is projected to be at least 20-years. Guidelines call for the Commissioners to consider rate center distribution, unique demographics, population density, access lines, wireless codes assigned, and the relative size of the area when deciding how the numbers for the new plan areas will be allocated. Due to the similarity of the new regions there was a drawing to determine which area will keep the 219 area code.

IURC ACTS ON

OPPORTUNITY INDIANA 2000

Cause Nos. 40785-S1, 40849, 41058

March 19, 2001

An alternative regulatory plan known as Opportunity Indiana 2000 was approved by Commission, which contains clarifications and adjustments to protect customers of Ameritech Indiana.

The settlement agreement reached between Ameritech, the Intellinet Commission, Indiana Office of the Utility Consumer Counselor and A T & T is the foundation for this order. The Commission applauds the efforts of all parties in this complex case. There are a number of elements in the agreement that are beneficial to Ameritech customers in Indiana, and the Commission believes its clarifications enhance the agreement, as it relates to consumer protection and telephone competition.

Maintaining quality service is of key importance not only to customers of Ameritech Indiana but also to the IURC. This order established quarterly service quality reviews and assesses penalties in a matter of weeks rather than months in the event that any of the service quality standards are not met. It also clarified the penalty structure in the event customer service problems are not addressed in a timely way.

Both set \$30 million as the maximum amount the utility can be fined annually.

The clarifications mean Hoosiers are protected from the poor service they experienced from Ameritech last year and are covered if service falters again. The agreement reduces and caps prices, requires deployment of broadband, provides funding for education and funding for improvements in infrastructure in Indiana.

Some of the consumer benefits in the agreement include rate reductions, service quality, customer credits and corporation for education communications.

IURC TO INVESTIGATE SERVICE QUALITY OF AMERITECH

Cause No. 41911

January 18, 2001

The Commission opened a formal investigation into Ameritech's service quality problems in the year 2000.

As the state's largest local telephone company the Commissioners feel it is crucial that Ameritech provide adequately compensate Hoosiers who were inconvenienced by poor service last year.

IURC APPROVES TRANSFER OF ASSETS

Cause No. 41812

December 20, 2000

The Commission approved the transfer of assets from Verizon North, Inc., and Contel of the South, Inc. d/b/a/ Verizon North Systems to Verizon Advanced Data Inc. in.

The transfer includes equipment necessary to provide advanced data service to customers. It will not interrupt service to any customers and they shouldn't notice any difference in quality of service during transfer.

UTILITY RATE CHANGES

FISCAL YEAR 2000-2001 by approval date

CAUSE NO.	UTILITY NAME	TYPE	OPERATING REVENUE					COST OF EQUITY	RATE OF RETURN	ORIGINAL COST RATE BASE	NET OPERATING INCOME	FAIR VALUE RETURN	FAIR VALUE RATE BASE
			FILED	APPROVED	LITIGATED OR SETTLED	RELIEF REQUESTED	APPROVED						
41712	Brown County Water Utility, Inc.	W	4/18/2000	8/24/2000	Settled		\$ 493,405				\$ 767,631		
41684	North Dearborn Water Corp.	W	3/15/2000	8/30/2000	Settled		\$ 51,216				\$ 246,226		
41668	Indiana Utilities Corp. (1)	G	2/18/2000	10/12/2000	Settled	None requested	None approved	11.25%	10.53%	\$ 3,182,321	\$ 335,098	10.53%	\$ 3,182,321
41688	Marshall County REMC	E	3/17/2000	10/18/2000	Settled	\$ 317,995	\$ 289,274						
41661	Harbour Water	W	2/9/2000	1/10/2001	Litigated	\$ 1,370,038	\$ 978,753	12.00%	7.699%	\$ 8,368,523	\$ 652,700	6.10%	\$ 10,700,000
41666	City of Washington (Phase II)	W	9/22/2000	2/7/2001	Settled	\$ 621,136	\$ 593,465				\$ 1,948,039		
41771	City of East Chicago	W	6/30/2000	2/21/2001	Settled	\$ 1,671,402	\$ 1,264,016				\$ 514,786		
41644	Sani Tech, Inc.	S	1/21/2000	2/23/2001	Litigated		\$ 11,609		disallowed		\$ -		
41830	Town of Eaton (Phase I) (1)	W	9/19/2000	3/14/2001	Settled	\$ 80,345	\$ 70,397				\$ 63,096		
41830	Town of Eaton (Phase II)						\$ 70,855				\$ 117,826		
41894	Harrison County REMC	E	12/20/2000	3/21/2001	Settled	\$ 1,824,348	\$ 1,704,062				\$ 1,737,566		
41811	Oak Park Conservancy District (1)	W	8/29/2000	3/21/2001	Settled	\$ 19,430	\$ 4,975				\$ (763)		
41710	Lincoln Utilities, Inc. (1)	W	4/11/2000	3/21/2001	Litigated	\$ 17,891	\$ 6,842	11.00%	11.00%	\$ 33,049	\$ 3,635	11.00%	\$ 33,049
41845	City of Lafayette	W	10/11/2000	5/9/2001	Settled	\$ 1,332,364	\$ 1,332,364				\$ 153,417		
41899	Everton Water Corp. (1)	W	12/29/2000	5/24/2001	Settled	\$ 117,806	\$ 117,806				\$ 131,753		
41925	City of Fort Wayne	W	2/1/2001	6/6/2001	Settled		\$ 2,890,342				\$ 6,324,765		
41880	Ingalls Municipal Water (1)	W	11/30/2000	6/6/2001	Settled		\$ 33,551				\$ 154,371		
41848	Morgan County Rural Water	W	10/12/2000	6/20/2001	Settled								

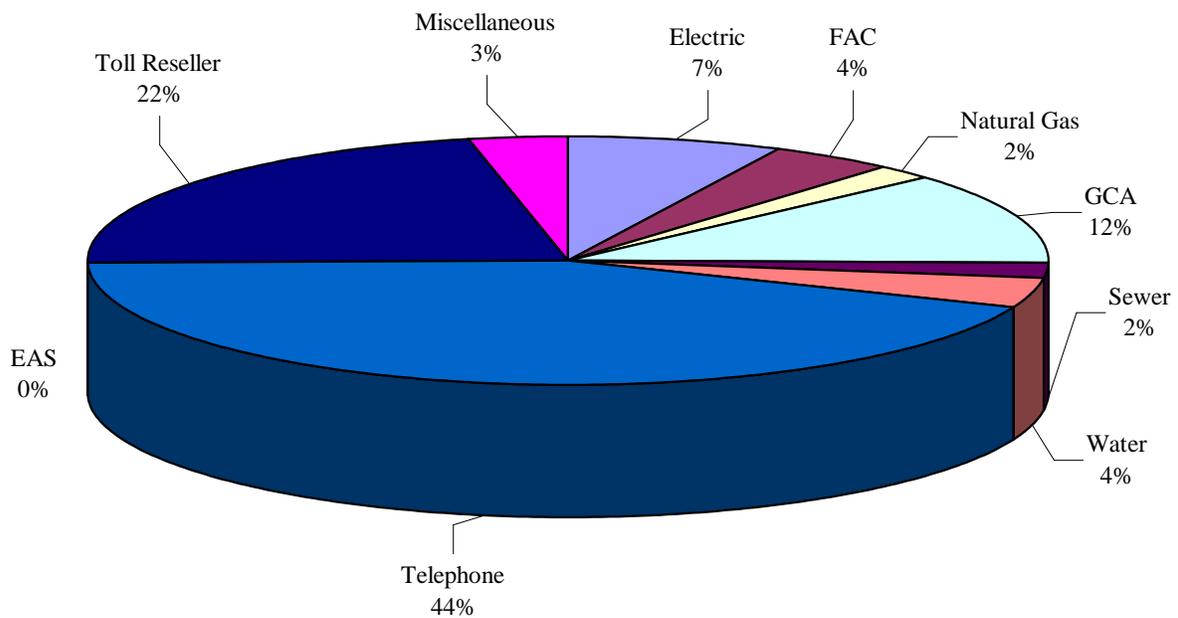
(1) Small Utility Filing

** All data subject to verification
 Note: Blank cells are due to undisclosed/ or non-applicable information in the Final Order.

PETITIONS FILED

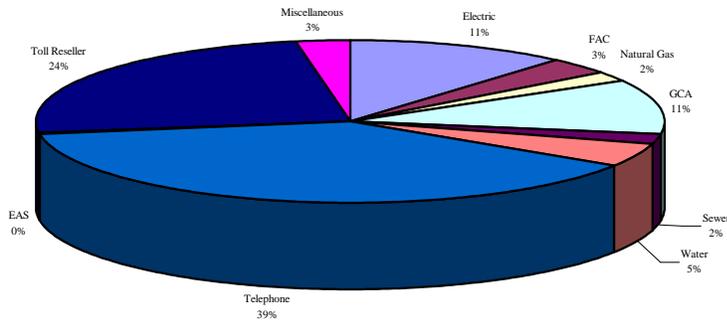
	00-01	99-00	98-99	97-98	96-97	95-96	94-95
Electric	51	80	54	57	50	48	41
FAC	28	24	28	29	32	30	35
Natural Gas	14	14	17	13	10	14	20
GCA	84	77	78	72	69	56	81
Sewer	12	14	9	10	14	18	15
Water	28	33	25	39	23	25	29
Telephone	304	272	195	260	217	169	113
EAS	0	1	13	20	50	13	9
Toll Reseller	152	173	145	87	0	0	0
Miscellaneous	24	20	24	21	15	7	5
Total	697	708	588	608	480	380	348

% of New Petitions filed during 2000-2001 fiscal year

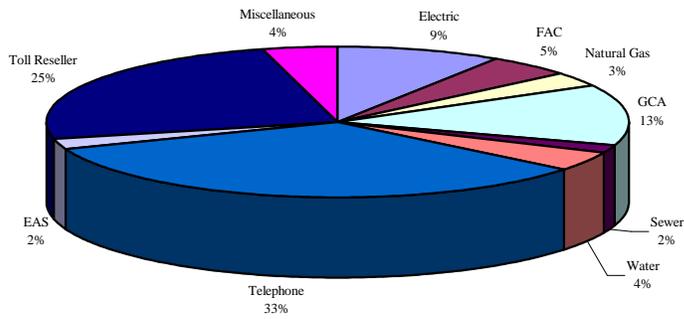


PETITIONS FILED

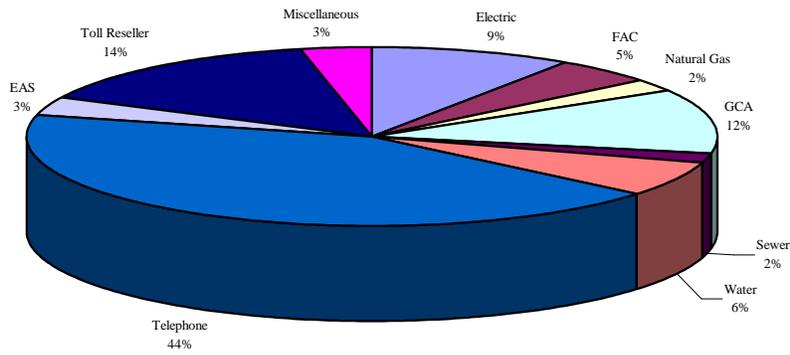
% of New Petitions filed during 1999-2000 fiscal year



% of New Petitions filed during 1998-1999 fiscal year

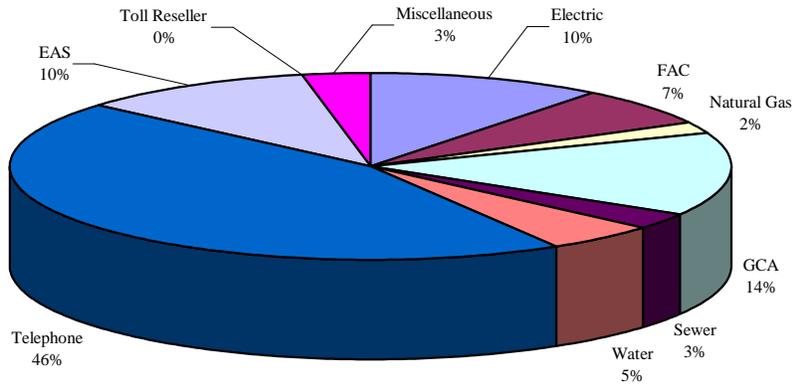


% of New Petitions filed during 1997-1998 fiscal year

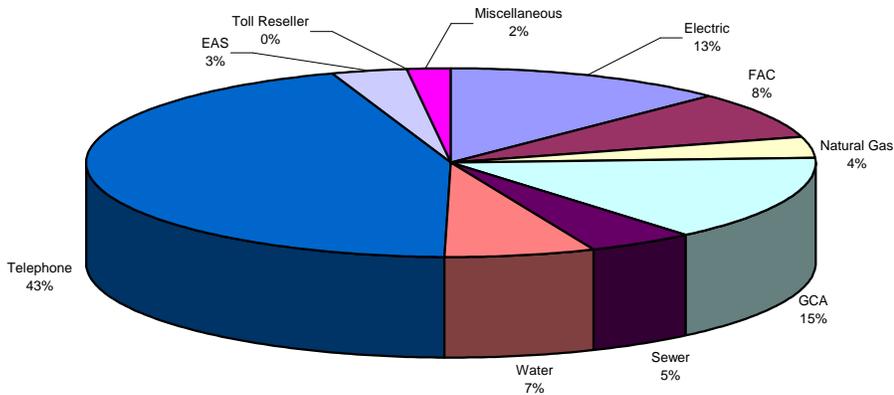


PETITIONS FILED

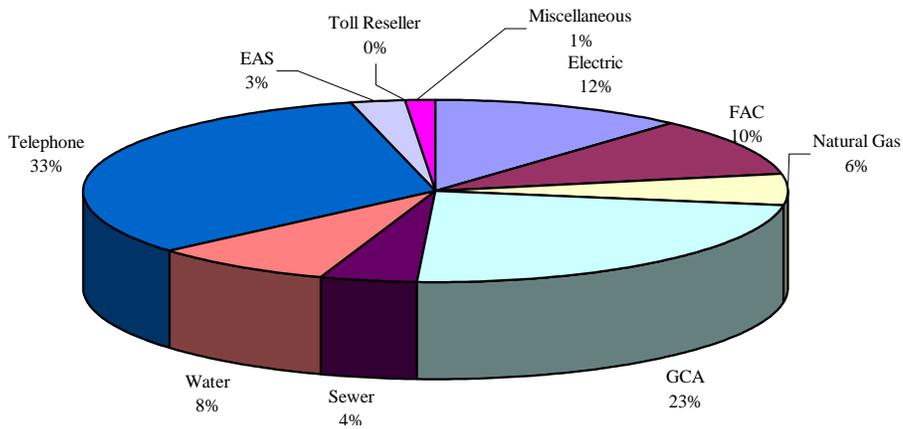
% of New Petitions filed during 1996-1997 fiscal year



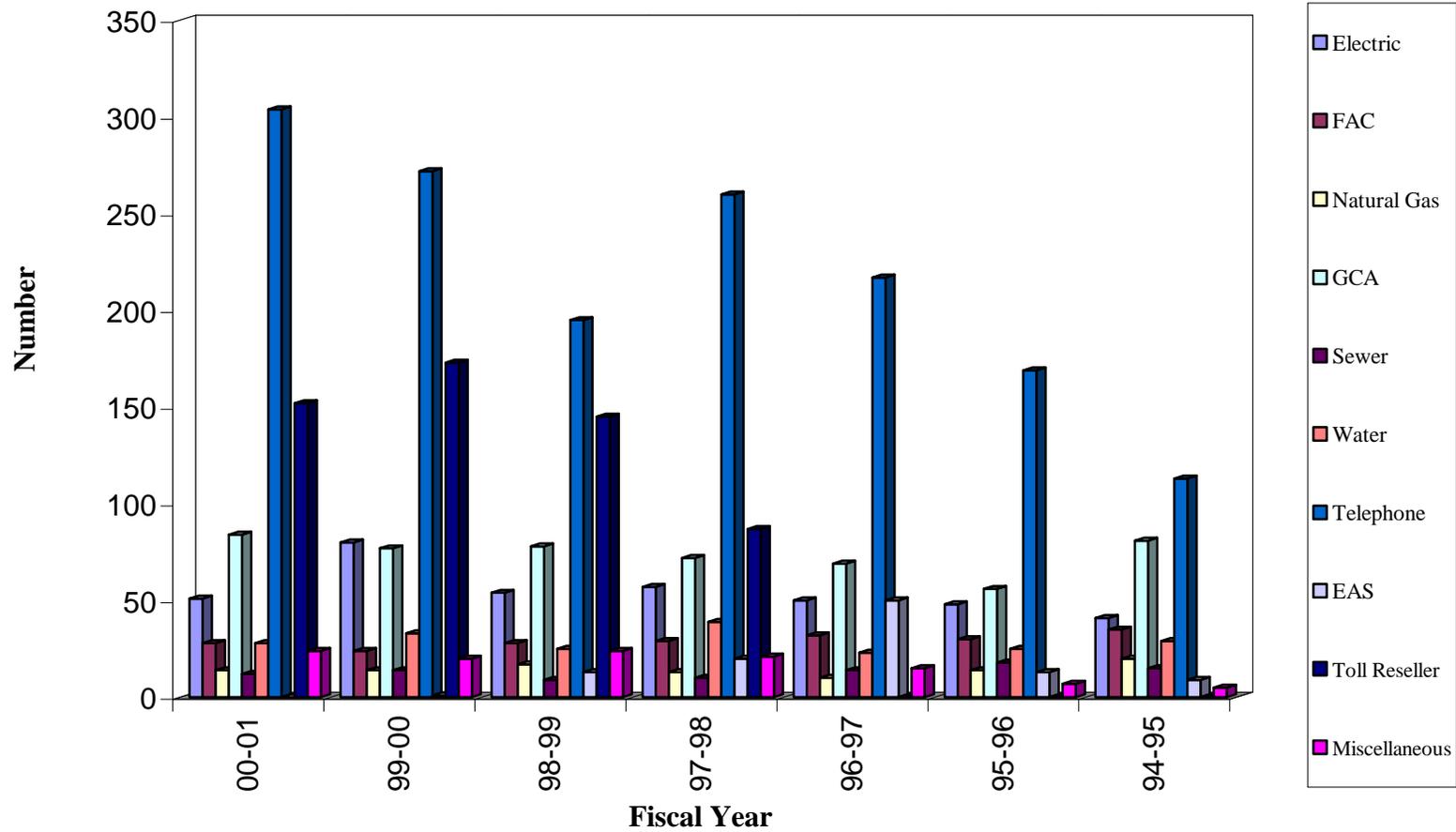
% of New Petitions filed during 1995-1996 fiscal year



% of New Petitions filed during 1995-1994 fiscal year



New Petitions Filed



CONSUMER AFFAIRS DIVISION
 Consumer Complaints and Inquires
 Fiscal Year 2000-2001

	Water/Sewer	Electric	Gas	Telephone
Billing Dispute	139	245	285	1790
Complaint Form				2
Cramming				74
Deposit	28	124	149	2
Disconnections	25	116	119	327
Extended Area Service				6
FCC Referral				4
High Bill	8	19	730	24
Installation Problems	2	13	6	744
Long Distance				269
New Service Problems	5	10	13	337
Other	11	314	28	213
Rate Increase	16	102	63	
Rules And Regulations	11	26	556	942
800/900 Scams				5
Slamming				292
Service Problems	40	93	65	1030
No Jurisdiction	7	11	2	64
Service Interruptions	2	2	7	1910
Totals	294	1075	2023	8035
<i>Grand Total</i>				<i>11427</i>

RESIDENTIAL BILL COMPARISONS

Three Major Local Exchange Companies as of July 1, 2001

Utility	Residential	Business
<i>Ameritech</i>		
Rate Group 1	\$ 9.75	\$ 31.93
Rate Group 2	10.48	37.75
Rate Group L	11.51	41.90
Rate Group 3	12.17	47.40
<i>United Telephone</i>		
Rate Group A	13.50	26.60
Rate Group B	14.25	28.40
Rate Group C	15.25	30.80
<i>Verizon</i>		
Rate Group 1	12.35	30.18
Rate Group 2	13.17	30.18
Rate Group 3	14.44	30.18

ELECTRIC UTILITY RESIDENTIAL CUSTOMER BILLS
August 1, 2001

	500	1,000	1,500	2,000
	kWh	kWh	kWh	kWh
<u>MUNICIPAL UTILITIES</u>				
Anderson Municipal	\$ 34.89	\$ 61.35	\$ 85.93	\$ 110.50
Auburn Municipal	24.20	43.41	62.61	81.81
Bargersville Municipal	38.34	68.13	92.16	116.20
Boonville Municipal	39.38	76.06	112.75	149.43
Centerville Municipal	25.07	46.55	68.03	89.51
Columbia City Municipal	35.19	62.89	90.58	118.28
Crawfordsville Municipal	39.51	72.05	104.59	134.93
Edinburgh Municipal	31.00	59.68	88.37	117.05
Frankfort Municipal	34.35	58.43	82.51	102.29
Frankton Municipal	31.54	55.99	80.43	101.93
Garrett Municipal	33.90	59.88	83.59	106.73
Greenfield Municipal	31.26	58.99	80.71	102.44
Kingsford Heights Municipal	29.56	55.63	81.69	107.75
Knightstown Municipal	30.27	56.25	78.29	100.32
Lawrenceburg Municipal	31.09	55.48	75.37	95.26
Lebanon Municipal	33.21	59.66	82.30	104.94
Logansport Municipal	33.97	59.73	83.26	105.86
Mishawaka Municipal	36.95	63.90	90.86	117.81
Paoli Municipal	34.94	64.35	90.75	117.15
Peru Municipal	33.66	61.29	87.44	113.60
Richmond Municipal	36.06	60.07	84.09	106.37
South Whitley Municipal	35.22	68.01	96.81	125.60
Straughn Municipal	33.30	64.79	96.29	127.78
Tipton Municipal	31.67	57.87	81.96	106.06
Troy Municipal	33.59	61.46	89.34	117.21
Washington Municipal	33.77	59.10	84.43	106.67
<u>COOPERATIVE UTILITIES</u>				
Fruit Belt Cooperative	\$ 38.60	\$ 71.10	\$ 103.60	\$ 136.10
Harrison County REMC	45.77	74.83	102.17	124.26
Jackson County REMC	42.48	69.96	97.44	124.91
Marshall County REMC	50.53	88.80	122.08	155.35
Northeastern REMC	42.84	73.73	104.62	135.50
Paulding-Putnam REMC	40.08	69.41	98.74	122.08
<u>INVESTOR OWNED UTILITIES</u>				
American Electric Power Co. (I&M)	\$ 39.83	\$ 68.24	\$ 96.65	\$ 125.06
Indianapolis Power & Light Co.	44.50	66.49	88.49	110.49
Northern Indiana Public Service Co.	52.10	97.16	142.21	187.27
PSI Energy	44.28	70.43	92.44	114.43
Southern Indiana Gas & Electric Co.	40.96	74.19	107.42	140.65

RANK HIGHEST TO LOWEST FOR CONSUMPTION OF 1,000 kWh

August 1, 2001

	500 kWh	1,000	1,500	2,000
1 Northern Indiana Public Service	\$ 52.10	\$ 97.16	\$ 142.21	\$ 187.27
2 Marshall County REMC	50.53	88.80	122.08	155.35
3 Boonville Municipal	39.38	76.06	112.75	149.43
4 Harrison County REMC	45.77	74.83	102.17	124.26
5 Southern Indiana Gas & Electric	40.96	74.19	107.42	140.65
6 Northeastern REMC	42.84	73.73	104.62	135.50
7 Crawfordsville Municipal	39.51	72.05	104.59	134.93
8 Fruit Belt Cooperative	38.60	71.10	103.60	136.10
9 PSI Energy	44.28	70.43	92.44	116.53
10 Jackson County REMC	42.48	69.96	97.44	124.91
11 Paulding-Putnam REMC	40.08	69.41	98.74	122.08
12 American Electric Power Co. (Id	39.83	68.24	96.65	125.06
13 Bargersville Municipal	38.34	68.13	92.16	116.20
14 South Whitley Municipal	35.22	68.01	96.81	125.60
15 Indianapolis Power & Light Co.	44.50	66.49	88.49	110.49
16 Straughn Municipal	33.30	64.79	96.29	127.78
17 Paoli Municipal	34.94	64.35	90.75	117.15
18 Mishawaka Municipal	36.95	63.90	90.86	117.81
19 Columbia City Municipal	35.19	62.89	90.58	118.28
20 Troy Municipal	33.59	61.46	89.34	117.21
21 Anderson Municipal	34.89	61.35	85.93	110.50
22 Peru Municipal	33.66	61.29	87.44	113.60
23 Richmond Municipal	36.06	60.07	84.09	106.37
24 Garrett Municipal	33.90	59.88	83.59	106.73
25 Logansport Municipal	33.97	59.73	83.26	105.86
26 Edinburgh Municipal	31.00	59.68	88.37	117.05
27 Lebanon Municipal	33.21	59.66	82.30	104.94
28 Washington Municipal	33.77	59.10	84.43	106.67
29 Greenfield Municipal	31.26	58.99	80.71	102.44
30 Frankfort Municipal	34.35	58.43	82.51	102.29
31 Tipton Municipal	31.67	57.87	81.96	106.06
32 Knightstown Municipal	30.27	56.25	78.29	100.32
33 Frankton Municipal	31.54	55.99	80.43	101.93
34 Kingsford Heights Municipal	29.56	55.63	81.69	107.75
35 Lawrenceburg Municipal	31.09	55.48	75.37	95.26
36 Centerville Municipal	25.07	46.55	68.03	89.51
AVERAGE	\$ 36.77	\$ 65.33	\$ 92.45	\$ 118.89

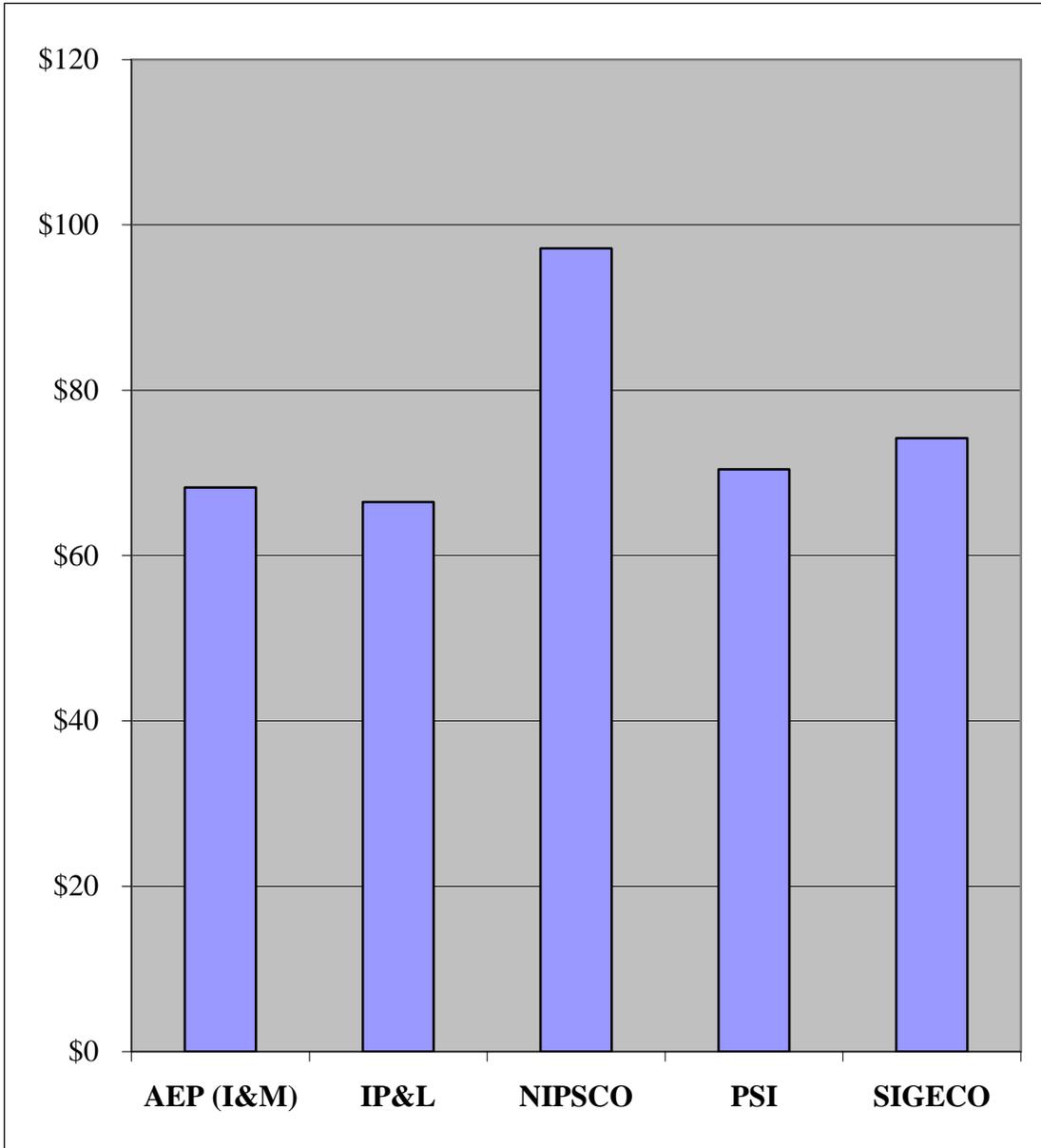
RANKING OF ELECTRIC UTILITY RESIDENTIAL CUSTOMER BILLS

For 1,000 kWh

August 1, 2001

MUNICIPAL UTILITIES	RANK	COOPERATIVE UTILITIES	RANK
Anderson Municipal	21	Fruit Belt Cooperative	8
Auburn Municipal	37	Harrison County REMC	4
Bargersville Municipal	13	Jackson County REMC	10
Boonville Municipal	3	Marshall County REMC	2
Centerville Municipal	36	Northeastern REMC	6
Columbia City Municipal	19	Paulding-Putnam REMC	11
Crawfordsville Municipal	7		
Edinburgh Municipal	26		
Frankfort Municipal	30		
Frankton Municipal	33		
Garrett Municipal	24		
Greenfield Municipal	29		
Kingsford Heights Muni	34		
Knightstown Municipal	32		
Lawrenceburg Municipal	35		
Lebanon Municipal	27		
Logansport Municipal	25		
Mishawaka Municipal	18		
Paoli Municipal	17		
Peru Municipal	22		
Richmond Municipal	23		
South Whitley Municipal	14		
Straughn Municipal	16		
Tipton Municipal	31		
Troy Municipal	20		
Washington Municipal	28		
		INVESTOR OWNED UTILITIES	
		American Electric Power Co. (I&M)	12
		Indianapolis Power & Light Co.	15
		Northern Indiana Public Service Co.	1
		PSI Energy	9
		Southern Indiana Gas & Electric Co.	5

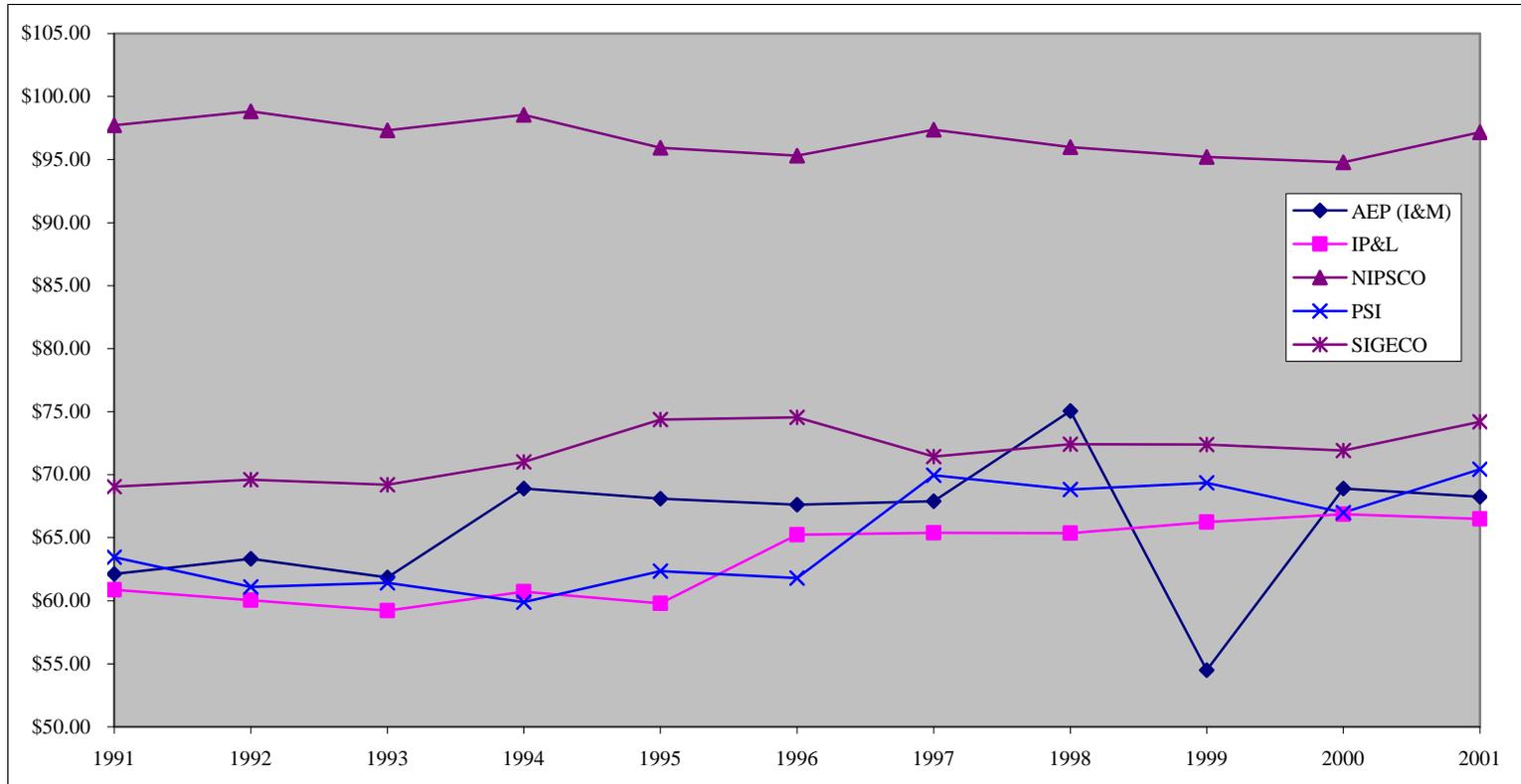
**Comparison of Investor Owned Utilities
Residential Electric Bills at 1,000 kWh
August 1, 2001**



	1,000 kWh	Rank
American Electric Power Co. (I&M)	\$ 68.24	12
Indianapolis Power & Light Co.	\$ 66.49	15
Northern Indiana Public Service Co.	\$ 97.16	1
PSI Energy	\$ 70.43	9
Southern Indiana Gas & Electric Co.	\$ 74.19	5

10 Year Comparison of Investor Owned Utility Residential Electric Bills at 1,000 kWh

	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001
AEP (I&M)	\$62.12	\$63.32	\$61.84	\$68.89	\$68.11	\$67.63	\$67.90	\$75.05	\$54.48	\$68.91	\$ 68.24
IP&L	60.86	60.04	59.22	60.71	59.79	65.24	65.39	65.37	66.23	66.86	66.49
NIPSCO	97.72	98.82	97.31	98.54	95.94	95.32	97.36	95.98	95.22	94.77	97.16
PSI	63.46	61.09	61.41	59.90	62.35	61.80	69.96	68.83	69.36	67.00	70.43
SIGECO	69.05	69.61	69.20	71.01	74.38	74.56	71.44	72.41	72.39	71.91	74.19



Utility	Change	5 Years		10 Years	
		Change	%	Change	%
American Electric Power (Indiana & Michigan Power)	AEP	\$0.61	0.9%	\$6.12	9.7%
Indianapolis Power & Light	IP&L	\$1.25	1.9%	\$5.63	9.4%
Northern Indiana Public Service Co.	NIPSCO	\$1.84	1.9%	(\$0.56)	-0.6%
PSI Energy	PSI	\$8.63	14.0%	\$6.97	11.4%
Southern Indiana Gas & Electric Co.	SIGECO	(\$0.37)	-0.5%	\$5.14	7.4%

INDIANA ELECTRIC GENERATING STATIONS

Indiana Michigan Power Company

D.C. Cook (MI)	2,110
Rockport (50%)	1,300
Tanners Creek	995
Fourth Street Turbine (leased)	18
Twin Branch Hydro	4.8
Berrien Springs Hydro (MI)	5.4
Buchanan Hydro (MI)	4.1
Elkhart Hydro	3.0
Constantine Hydro (MI)	1.2
Mottville Hydro (MI)	1.6

Indianapolis Power & Light Co.

Petersburg	1,642
E.W. Stout	1,000
Pritchard	331
Perry K. & W.	34.4

Northern Indiana Public Service Co.

Schahfer	1,780
Michigan City	589
Bailly	511
Mitchell	502
Oakdale Hydro	6.0
Norway Hydro	4.0

PSI Energy Inc.

Gibson	3,232
Cayuga	1,115
Wabash River	904
Gallagher	560
Edwardsport	160
Miami-Wabash	104
Connersville	98
Noblesville	90
Markland Hydro	45

Southern Indiana Gas & Electric Co.

A.B. Brown	587
Culley	386
Warrick # 4 (50%)	135
Broadway	135
Northeast	24

Hoosier Energy REC

Merom	1,016
Ratts	250

Wabash Valley Power Association

Gibson #5 (25 %)	156.25
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Indiana Municipal Power Agency

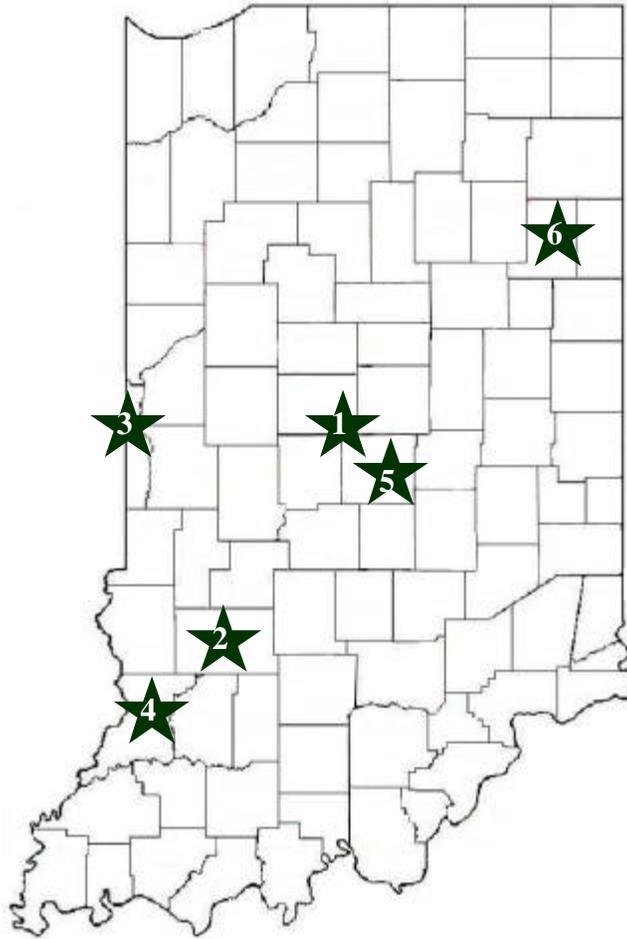
Gibson #5 (24.95%)	155.9
CT Anderson	82
CT Richmond	82
Trimble County #1 (Member-owned) (KY) (12.88%)	63.75
Richmond	96
Peru	35
Crawfordsville	25
Rensselaer	16

Municipals

Bluffton	5.6
Jasper	13.5
Logansport	55.5

Except for hydro facilities, the totals listed represent net winter output and includes all generation at the station for the fiscal year. Hydro plants are run of the river.

MERCHANTS PLANTS IN INDIANA



- 1** IP&L Georgetown Station (80 MW) All output from the plant is transported on lines owned by IP&L to be used by IP&L customers. The facility began operation in May 2000. (Cause No. 41337)
- 2** Worthington Generation (180 MW) Williams Company purchased this facility from AES Corp. The facility's four combustion turbines were operational in June 2000. (Cause No. 41361)
- 3** Duke Vermillion (640 MW) All output of the plant is transported on lines owned by PSI for sale on the wholesale market. The facility's eight turbines were operational in June 2000. (Cause No. 41388)
- 4** Wheatland Generating Facility (500 MW) Allegheny Energy purchased this facility from Enron in late 2000. The facility's four turbines were operational in June 2000. (Cause No. 41411)
- 5** DTE Georgetown Station (160 MW) This plant is located on land owned by IP&L and all output from the facility is transported on lines owned by IP&L. Two turbines were operational in June 2000. (Cause No. 41566)
- 6** DPL Generating Station (200 MW) This plant currently has four turbines, which became operational in June 2001; another four turbines are due to become operational in Summer 2002. (Cause No. 41685)

RESIDENTIAL GAS BILLS AS OF JANUARY 1, 2001
RANKED HIGHEST TO LOWEST AT 200 THERMS
IURC GAS DIVISION

Rank	Utility Name	150 Therms	200 Therms	250 Therms
1	Northern Indiana Public Service Co.	\$159.57	\$210.91	\$262.26
2	Westfield Gas Corporation	\$144.81	\$185.36	\$225.90
3	Boonville Natural Gas Corporation	\$137.70	\$179.66	\$221.63
4	Indiana Gas Company	\$134.59	\$175.40	\$216.21
5	Ohio Valley Gas Corp. (ANR) * (2)	\$129.41	\$168.81	\$208.22
6	Lawrenceburg Gas Co. (Rate G-2) *	\$128.48	\$166.26	\$204.04
7	Lawrenceburg Gas Co. (Rate G-1) *	\$128.10	\$164.24	\$200.38
8	South Eastern Indiana Gas Co.	\$124.57	\$162.41	\$200.24
9	Indiana Utilities Corporation	\$121.82	\$158.65	\$195.47
10	Citizens Gas & Coke Utility	\$121.09	\$157.44	\$193.79
11	Ohio Valley Gas Corp. (TXG) *	\$120.89	\$157.27	\$193.65
12	Aurora Municipal Gas	\$118.37	\$156.95	\$195.53
13	Peoples Gas & Power Co.	\$119.11	\$154.34	\$189.58
14	Indiana Natural Gas Corporation	\$117.13	\$154.18	\$191.22
15	Chandler Natural Gas Corporation	\$116.90	\$153.39	\$189.88
17	Midwest Natural Gas Corp. * (1)	\$116.56	\$151.34	\$186.12
18	Switzerland County Natural Gas	\$115.19	\$150.85	\$186.51
16	Community Natural Gas - Rate 1 *	\$116.44	\$150.16	\$183.87
19	Ohio Valley Gas, Inc. *	\$114.53	\$148.97	\$183.41
20	Community Natural Gas - Rate 2 *	\$109.77	\$141.26	\$172.76
21	Fountaintown Gas Company, Inc.	\$107.09	\$139.60	\$172.12
22	Southern Indiana Gas and Ele. Co.	\$103.62	\$134.82	\$166.03
23	Northern Ind Fuel & Light Co., Inc.	\$101.23	\$130.65	\$160.07
24	Kokomo Gas and Fuel Company	\$89.07	\$113.27	\$137.47
25	Snow & Ogden Gas Company, Inc.	\$75.20	\$100.20	\$125.20

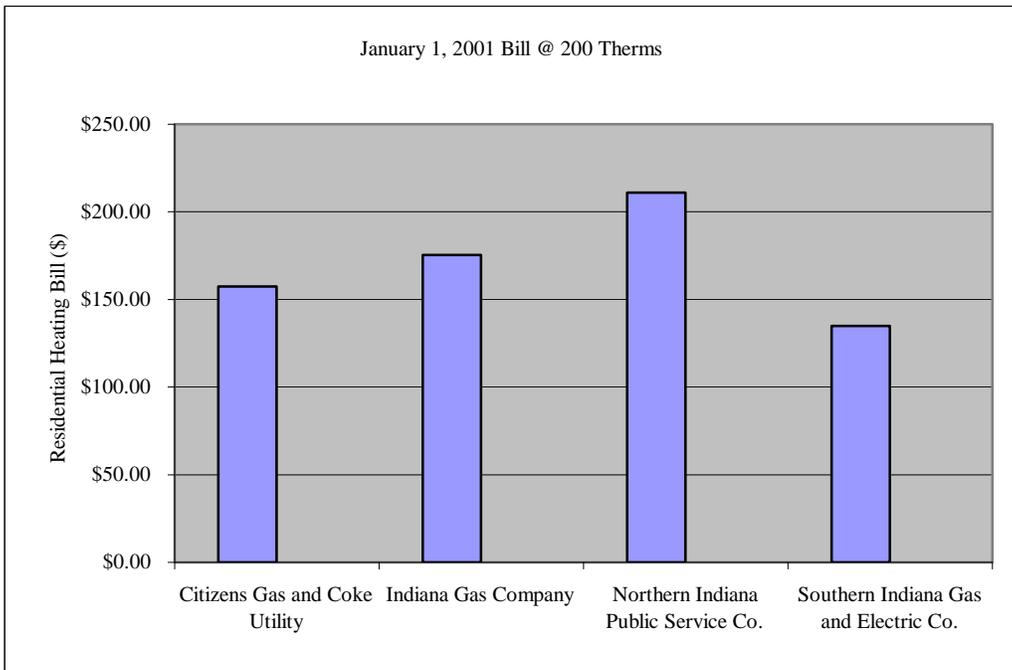
RESIDENTIAL GAS BILL COMPARISION (2001-1997)
BILLS CALCULATED BASED ON RATES IN EFFECT JANUARY FIRST OF EACH YEAR
RANKED HIGHEST TO LOWEST BASED ON 5 YEAR AVERAGE
IURC GAS DIVISION

Rank	Utility Name	Consumption Level of 200 Therms					
		5 Year Average	2001 Bills	2000 Bills	1999 Bills	1998 Bills	1997 Bills
1	Lawrenceburg Gas Co. (Rate G-1) *	\$143.73	\$164.24	\$124.22	\$128.61	\$145.68	\$155.88
2	Westfield Gas Corp.	\$141.04	\$185.36	\$123.92	\$127.55	\$140.09	\$128.30
3	Lawrenceburg Gas Co. (Rate G-2) *	\$140.35	\$166.26	\$121.43	\$120.68	\$139.37	\$154.03
4	Indiana Natural Gas Corp.	\$134.14	\$154.18	\$122.08	\$128.00	\$133.82	\$132.60
5	Northern Indiana Public Service Co.	\$132.91	\$210.91	\$114.53	\$110.55	\$114.37	\$114.17
6	Aurora Municipal Gas Utility	\$132.80	\$156.95	\$117.06	\$118.77	\$130.39	\$140.83
7	Indiana Utilities Corp.	\$132.45	\$158.65	\$125.97	\$121.13	\$129.21	\$127.28
8	Ohio Valley Gas Corp. (ANR) * (2)	\$131.35	\$168.81	\$120.33	\$125.49	\$132.71	\$109.43
9	Ohio Valley Gas Corp. (PE) * (2)	\$131.35	\$168.81	\$120.33	\$125.49	\$132.71	\$109.43
10	Peoples Gas and Power Co.	\$129.33	\$154.34	\$112.61	\$122.48	\$135.19	\$122.03
11	Indiana Gas Co.	\$127.71	\$175.40	\$114.46	\$107.62	\$118.66	\$122.40
12	South Eastern Indiana Gas Co.	\$127.38	\$162.41	\$120.71	\$115.33	\$119.99	\$118.45
13	Boonville Natural Gas Corp.	\$127.31	\$179.66	\$109.67	\$105.55	\$113.97	\$127.71
14	Fountaintown Gas Co.	\$126.70	\$139.60	\$118.76	\$114.05	\$146.14	\$114.96
15	Midwest Gas Corp. (TE) * (1)	\$125.78	\$151.34	\$112.11	\$121.78	\$134.33	\$109.33
16	Midwest Gas Corp. (TXG) * (1)	\$125.78	\$151.34	\$112.11	\$121.78	\$134.33	\$109.33
17	Community Gas Corp. (Rate 1) *	\$125.57	\$141.26	\$114.31	\$111.28	\$121.43	\$139.55
18	Switzerland County Natural Gas Co.	\$123.20	\$150.85	\$122.19	\$106.42	\$113.21	\$123.34
19	Citizens Gas and Coke Utility	\$121.02	\$157.44	\$108.58	\$110.30	\$117.58	\$111.20
20	Ohio Valley Gas Corp. (TXG) *	\$119.29	\$157.27	\$98.75	\$115.11	\$113.81	\$111.49
21	Community Gas Corp (Rate 2) *	\$117.53	\$150.16	\$105.56	\$104.97	\$112.05	\$114.90
22	Northern Indiana Fuel and Light Co.	\$117.07	\$130.65	\$105.41	\$116.91	\$117.79	\$114.59
23	Ohio Vally Gas Inc. *	\$114.55	\$148.97	\$94.09	\$108.71	\$107.85	\$113.13
24	Chandler Natural Gas Corp.	\$114.27	\$153.39	\$108.35	\$91.92	\$106.52	\$111.17
25	Southern Ind. Gas & Ele. Co.	\$107.66	\$134.82	\$92.94	\$101.12	\$103.02	\$106.42
26	Kokomo Gas and Fuel Co.	\$106.74	\$113.27	\$96.00	\$117.18	\$110.07	\$97.20
27	Snow and Ogden Gas Co.	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20

RESIDENTIAL GAS BILL COMPARISON (2001-1992)
BILLS CALCULATED BASED ON RATES IN EFFECT JANUARY FIRST OF EACH YEAR
RANKED HIGHEST TO LOWEST BASED ON 10 YEAR AVERAGE
IURC GAS DIVISION

		Consumption Level of 200 Therms										
Rank	Utility Name	10 Year Average	2001 Bills	2000 Bills	1999 Bills	1998 Bills	1997 Bills	1996 Bills	1995 Bills	1994 Bills	1993 Bills	1992 Bills
1	Lawrenceburg Gas Co. (Rate G-1) *	\$131.43	\$164.24	\$124.22	\$128.61	\$145.68	\$155.88	\$106.32	\$127.20	\$139.43	\$121.53	\$101.23
2	Westfield Gas Corp.	\$130.88	\$185.36	\$123.92	\$127.55	\$140.09	\$128.30	\$110.99	\$119.50	\$127.83	\$112.33	\$132.91
3	Lawrenceburg Gas Co. (Rate G-2) *	\$124.59	\$166.26	\$121.43	\$120.68	\$139.37	\$154.03	\$101.60	\$125.10	\$127.91	\$99.69	\$89.88
4	Northern Indiana Public Service Co.	\$121.74	\$210.91	\$114.53	\$110.55	\$114.37	\$114.17	\$87.29	\$120.05	\$120.43	\$119.91	\$105.19
5	Indiana Natural Gas Corp.	\$120.90	\$154.18	\$122.08	\$128.00	\$133.82	\$132.60	\$97.11	\$110.27	\$128.55	\$109.44	\$92.99
6	South Eastern Indiana Natural Gas Co.	\$118.24	\$162.41	\$120.71	\$115.33	\$119.99	\$118.45	\$101.85	\$113.60	\$126.14	\$99.37	\$104.57
7	Aurora Municipal Gas Utility	\$118.03	\$156.95	\$117.06	\$118.77	\$130.39	\$140.83	\$89.96	\$111.68	\$127.84	\$96.78	\$90.06
8	Indiana Utilities Corp.	\$117.99	\$158.65	\$125.97	\$121.13	\$129.21	\$127.28	\$94.20	\$102.76	\$119.01	\$98.17	\$103.49
9	Boonville Natural Gas Corp.	\$117.60	\$179.66	\$109.67	\$105.55	\$113.97	\$127.71	\$92.91	\$118.41	\$129.66	\$106.98	\$91.51
10	Fountaintown Gas Company	\$117.00	\$139.60	\$118.76	\$114.05	\$146.14	\$114.96	\$89.41	\$136.36	\$116.62	\$104.48	\$89.59
11	Peoples Gas and Power Company	\$116.69	\$154.34	\$112.61	\$122.48	\$135.19	\$122.03	\$90.23	\$113.06	\$130.15	\$100.78	\$86.07
12	Indiana Gas Co.	\$116.67	\$175.40	\$114.46	\$107.62	\$118.66	\$122.40	\$104.52	\$93.96	\$119.54	\$106.58	\$103.54
13	Ohio Valley Gas Corp. (PE) * (2)	\$116.49	\$168.81	\$120.33	\$125.49	\$132.71	\$109.43	\$110.99	\$102.13	\$108.45	\$91.43	\$95.17
14	Community Nat. Gas Corp (Rate 1) *	\$116.47	\$150.16	\$114.31	\$111.28	\$121.43	\$139.55	\$104.62	\$123.61	\$102.81	\$105.33	\$91.61
15	Midwest Gas Corp. (TXG) * (1)	\$115.90	\$151.34	\$112.11	\$121.78	\$134.33	\$109.33	\$91.70	\$109.75	\$123.81	\$105.12	\$99.77
16	Ohio Valley Gas Corp. (ANR) * (2)	\$115.90	\$168.81	\$120.33	\$125.49	\$132.71	\$109.43	\$110.99	\$97.76	\$107.92	\$95.46	\$90.08
17	Midwest Gas Corp. (TE) * (1)	\$111.46	\$151.34	\$112.11	\$121.78	\$134.33	\$109.33	\$91.70	\$96.79	\$118.13	\$91.58	\$87.51
18	Citizens Gas and Coke Utility	\$109.92	\$157.44	\$108.58	\$110.30	\$117.58	\$111.20	\$93.06	\$95.46	\$109.52	\$100.28	\$95.81
19	Community Nat. Gas Corp (Rate 2) *	\$108.96	\$141.26	\$105.56	\$104.97	\$112.05	\$114.90	\$87.11	\$105.16	\$108.34	\$106.61	\$103.68
20	Switzerland County Natural Gas Co.	\$107.90	\$150.85	\$122.19	\$106.42	\$113.21	\$123.34	\$93.99	\$114.09	\$99.94	\$82.98	\$71.96
21	Northern Indiana Fuel and Light Co.	\$104.61	\$130.65	\$105.41	\$116.91	\$117.79	\$114.59	\$97.17	\$99.61	\$92.61	\$86.45	\$84.93
22	Ohio Valley Gas Corp. (TXG) *	\$102.09	\$157.27	\$98.75	\$115.11	\$113.81	\$111.49	\$91.83	\$92.20	\$83.94	\$82.44	\$74.03
23	Kokomo Gas and Fuel Co.	\$101.32	\$113.27	\$96.00	\$117.18	\$110.07	\$97.20	\$80.03	\$100.45	\$109.20	\$91.19	\$98.56
24	Chandler Natural Gas Corp.	\$101.20	\$153.39	\$108.35	\$91.92	\$106.52	\$111.17	\$77.03	\$87.76	\$111.23	\$87.37	\$77.21
25	Snow and Ogden Gas Co., Inc.	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20	\$100.20
26	Ohio Vally Gas Incorporated *	\$100.06	\$148.97	\$94.09	\$108.71	\$107.85	\$113.13	\$84.71	\$94.74	\$86.40	\$82.14	\$79.86
27	Southern Ind. Gas & Ele. Co.	\$90.12	\$134.82	\$92.94	\$101.12	\$103.02	\$106.42	\$66.31	\$76.69	\$89.95	\$69.23	\$60.70

Utility Name	2001 Bill @ 200 Therms
Citizens Gas and Coke Utility	\$157.44
Indiana Gas Company	\$175.40
Northern Indiana Public Service Co.	\$210.91
Southern Indiana Gas and Electric Co.	\$134.82



AREAS SERVED

Community Natural Gas

Rate 1

Serving: Dale, Mariah Hill, Santa Claus and Gentryville.

Rate 2

Serving: Owensville, Cynthiana, Holland, Worthington, Carlisle and Spencer.

Lawrenceburg Gas

Rate G-1; Lawrenceburg Division

Serving: Greendale, Lawrenceburg, Rising Sun and West Harrison.

Rate G-2; Brookville Division

Serving: Brookville.

Midwest Natural Gas (Consolidated Area)

Formerly TE; Texas Eastern Transmission System

Serving: North Vernon, Vernon, Brownstone and Medora.

Formerly TXG; Texas Gas Transmission System

Serving: Salem, Campbellsburg, Austin, Crothersville, Scottsburg, Plainville, Odon and Elnc

Ohio Valley Gas Corp.

ANR Consolidated Area

(Formerly ANR; ANR Pipeline System)

Serving: Ferdinand, Pennville, Portland, St. Anthony, St. Marks and St. Meinrad.

(Formerly PE; Panhandle Eastern Pipeline System)

Serving: Deerfield, Fountain City, Lynn, Ridgeville, Saratoga, Union City and and Winches

TXG; Texas Gas Transmission System

Serving: Cannelton, Connersville, Everton, Guilford, Lawrenceville, New Alsace, Sunman, Tell City, Troy and Yorkville.

Ohio Valley Gas, Inc.

Serving: Dugger, Farmersburg, Hymera, Riley, Shelburn, Sullivan and Winslow.

NOTES

- 1) Midwest Natural Gas "TE" and "TXG" service areas were consolidated pursuant to Commission order in Cause No. 40060 dated 05/03/95.
- 2) Ohio Valley Gas "ANR" and "PE" service areas were consolidated pursuant to Commission order in Cause No. 40049 dated 11/09/95. The consolidated area was named "ANR" to distinguish it from the "TXG" service area.

PIPELINE SAFETY DIVISION

Service, Distribution, and Transmission Lines

	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>
Number of Service Lines	1,659,572	1,693,711	1,734,338	1,741,059	1,758,190
Avg. Length of Service Line (feet)	91.0	91.0	91.0	90.0	92.0
Total Service Lines (feet)	151,021,052	154,127,701	157,824,758	156,965,310	161,753,480
Total Service Lines (miles)	28,602	29,191	29,891	29,677	30,635
Total Distribution Lines (miles)	+ 33,242	33,879	34,418	35,139	35,646
Total Transmission Lines (miles)	+ <u>1,731</u>	<u>1,765</u>	<u>1,761</u>	<u>1,738</u>	<u>1,654</u>
Total Lines (miles)	63,575	64,835	66,070	66,554	67,935

2000 Accidents and Incidents Under State Jurisdiction

<u>Reported Cause</u>	<u>Reports</u>	<u>T&R</u>	<u>Injuries</u>	<u>Fatalities</u>
Outside Construction	7	0	0	0
Miscellaneous	7	0	1	0
Tampering	0	0	0	0
Company Personnel	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	15	0	1	0

1999 Accidents and Incidents Not Under State Jurisdiction

<u>Reported Cause</u>	<u>Reports</u>	<u>T&R</u>	<u>Injuries</u>	<u>Fatalities</u>
Carbon Monoxide	1	0	0	1
Improper Lighting Procedures	1	0	0	1
Miscellaneous	<u>7</u>	<u>0</u>	<u>0</u>	<u>1</u>
Total	9	0	0	3

PIPELINE SAFETY DIVISION

Leaks Reported By Cause

	<u>1996</u>	<u>1997</u>	<u>1998</u>	<u>1999</u>	<u>2000</u>
Corrosion	3,255	2,801	2,018	2,354	2,535
Third Party	5,047	5,204	5,574	5,797	5,333
Damage by Outside Force	2,653	2,648	2,886	3,126	3,237
Construction Defect	4,011	3,434	3,317	3,578	3,737
Material Defect	2,112	2,142	2,666	2,398	2,424
<u>Other</u>	<u>7,941</u>	<u>7,412</u>	<u>6,391</u>	<u>5,877</u>	<u>7,805</u>
Total Leaks	25,019	23,641	22,852	23,130	25,071
Main Leaks	3,763	2,897	2,763	3,149	4,239
Miles of Main	33,242	33,879	34,418	35,139	35,646
Miles of Main per Leak	8.8	11.7	12.4	11.2	8.4
Service Leaks	21,256	20,744	20,066	19,981	20,832
Service Lines	1,659,572	1,693,711	1,734,338	1,741,059	1,758,190
Service Lines per Leak	78.1	81.6	86.4	87.1	84.4

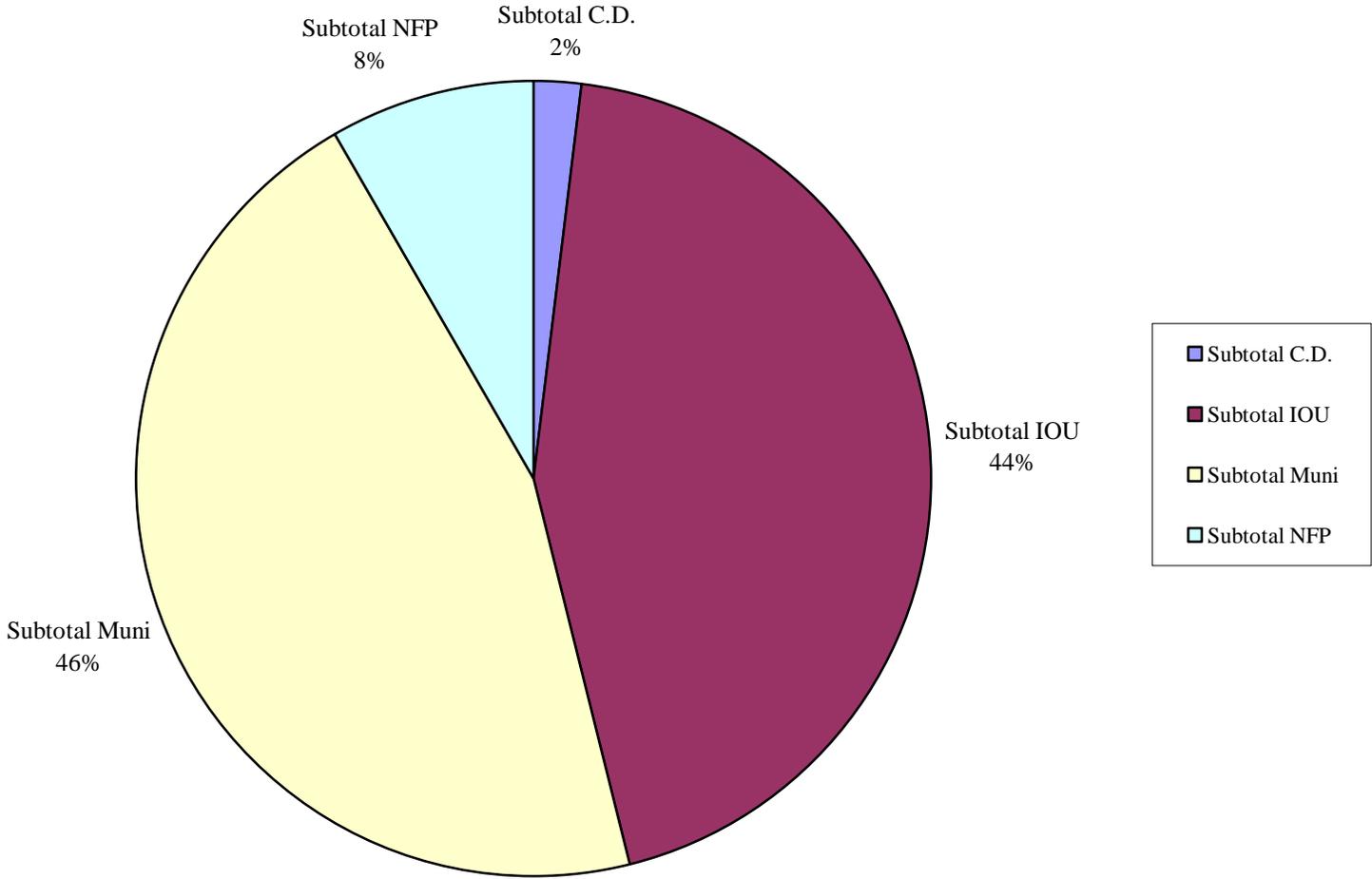
Water Utilities Billing Survey, as of September 30, 2000

Utility Name	Owshp	5000 gallons	7500 gallons	# of custs	Last Rate Case	Order Date	Address	City	St.	Zip
Alexandria Municipal Water	MUNI	\$ 9.70	\$ 14.55	2,151	39466	3/10/1993	125 N. Wayne Box 149	Alexandria	IN	46001
Alfordville Municipal Water	MUNI	\$ 30.80	\$ 45.90	173			RT. #1 Box 142	Loogootee	IN	47553
American Suburban (W&S)	IOU	\$ 51.78	\$ 51.78	54	38936	6/21/1990	P.O. Box 2394	W.Lafayette	IN	47996-2394
Anderson Municipal Water	MUNI	\$ 12.23	\$ 16.81	21,545	39793	2/9/1994	120 E. 8th St.	Anderson	IN	46016
Apple Valley (W&S)	IOU	\$ 21.02	\$ 21.02	257	39889	3/8/1995	1650 E. 181st Avenue	Hebron	IN	
Arlington Utilities (W&S)	IOU	\$ 17.40	\$ 17.40	63	38379-u	2/24/1988	4543 Shenandoah Cr.	Fort Wayne	IN	46835
Auburn Municipal Water	MUNI	\$ 15.88	\$ 21.66	3,698	39522	6/25/1993	210 East Ninth Street, P.O. Box 506	Auburn	IN	46706-0506
Aurora Municipal Water-Inside City Limits	MUNI	\$ 12.25	\$ 18.00	2,157	40343	5/30/1996	110 Main Street, P.O. Box 158	Aurora	IN	47001-0158
Outside City Limits		\$ 14.75	\$ 21.63							
B & B Water Project, Inc.	NFP	\$ 22.99	\$ 32.69	1,646	39107	5/22/1991	4313 N. Forbes Dr.	Bloomington	IN	47408-9522
Bargersville Municipal Water-Without Lawn	MUNI	\$ 17.00	\$ 23.88	6,183	40187	9/27/1995	P.O. Box 420	Bargersville	IN	46106-0420
With Lawn		\$ 22.35	\$ 29.23							
Battle Ground Conservancy District	CD	\$ 13.13	\$ 17.06	526			100 College St	Battle Ground	IN	47920
Bedford Municipal Water	MUNI	\$ 15.77	\$ 22.07	5,243	40517	3/22/1999	1102 16th Street	Bedford	IN	47421-3738
Bloomington Municipal Water-without fire protection service	MUNI	\$ 11.40	\$ 15.45	17,540	41518	3/16/2000	P.O. Box 100	Bloomington	IN	47402-1216
With fire protection service-In town		\$ 12.34	\$ 16.39							
With fire protection service-Out of town		\$ 12.83	\$ 16.88							
Boone County Utilities, Inc. (W&S)	IOU	\$ 35.00	\$ 35.00	242	40341	12/6/1996	6999 Lexington Circle, P.O. Box 667	Zionsville	IN	46077-0667
Boonville Municipal Water	MUNI	\$ 17.25	\$ 25.88	3,361	38821	12/28/1989	P.O. Box 585	Boonville	IN	47601-0585
Brown County Water Utility, Inc.-Northern Section	NFP	\$ 45.15	\$ 66.78	4,257	41712	8/24/2000	Box 134	Helmsburg	IN	47435
Southern Section		\$ 49.46	\$ 72.96							
Brownsburg Municipal Water	MUNI	\$ 17.85	\$ 26.10	4,162	36435	7/22/1981	80 E. Vermont Street	Brownsburg	IN	46112-1200
Carmel Municipal Water	MUNI	\$ 10.50	\$ 15.40	9,501	39536	7/30/1993	One Civic Square	Carmel	IN	46032
Cataract Lake Water Corporation	NFP	\$ 24.98	\$ 34.90	1,181	38895	4/12/1995	P.O. Box 624	Cloverdale	IN	46120
Centerville Municipal Water	MUNI	\$ 8.98	\$ 13.25	958	39833	8/24/1994	204 East Main St., P.O. Box 125	Centerville	IN	47330-0125
Chandler Municipal Water	MUNI			5,303	41124	6/16/1999	P.O. Box 190	Chandler	IN	47610-0190
Town		\$ 19.61	\$ 26.43							
Rural		\$ 21.50	\$ 28.33							
Charlestown Municipal Water	MUNI	\$ 8.80	\$ 13.20		38483	9/21/1988	701 Main Street	Charlestown	IN	47111-1217
Clinton Township Water Co., Inc.-Clinton Twp users	NFP	\$ 26.96	\$ 34.34	749	40945	8/12/1998	15495 S. Range Line Road	Clinton	IN	47842-9409
St. Bernice users		\$ 25.94	\$ 33.10							
Columbia City Municipal Water	MUNI	\$ 16.39	\$ 23.42	2,157	40466	9/11/1996	112 S. Chauncey Street	Columbia City	IN	46725-2347
Columbus Municipal Water	MUNI	\$ 11.43	\$ 15.46	12,267	39425	8/12/1992	123 Washington St.	Columbus	IN	47201-6773
Corydon Municipal Water	MUNI	\$ 15.75	\$ 22.60	1,540	40591	4/9/1997	113 N. Oak St.	Corydon	IN	47112-1123
Country Acres Property Owners Association	NFP	\$ 6.00	\$ 6.00		36972	12/8/1982				
Crawford County Rural Water System Co. Inc.	NFP	\$ 15.40	\$ 21.98	762	34005	5/14/1975	RR 1 Box 399	Leavenworth	IN	47137
Culver Municipal Water	MUNI	\$ 12.47	\$ 17.74	810	37191	8/18/1983	200 E. Washington Street	Culver	IN	46511
Darlington Water Works, Inc.	IOU	\$ 23.35	\$ 38.03	321	39173	9/18/1991	P.O. Box 478	Darlington	IN	47940
Delphi Municipal Water	MUNI	\$ 14.60	\$ 21.35	1,130	40953	5/20/1998	201 S. Union Street	Delphi	IN	46923
Dunkirk Municipal Water	MUNI	\$ 23.13	\$ 32.72	1,191	41431	6/14/2000	131 S. Main St.	Dunkirk	IN	47336
Dyer Municipal Water	MUNI	\$ 20.26	\$ 29.94	4,640	40040	2/8/1995	One Town Square	Dyer	IN	46311
East Chicago Municipal Water	MUNI	\$ 6.27	\$ 7.82	7,595	39603	7/30/1993	400 East Chicago Avenue	East Chicago	IN	46312
East Fork Water, Inc.	NFP	\$ 25.35	\$ 37.35	1,046	33888	6/11/1975	P.O. Box 488	Shoals	IN	47581-0488
East Lawrence Water Corporation	NFP	\$ 32.25	\$ 44.60	2,803	39797	3/4/1994	1009 Crawford Drive B	Bedford	IN	47421
Eastern Bartholomew Water Corporation	NFP	\$ 21.67	\$ 31.18	3,696	39293	8/5/1992	P.O. Box 487	Taylorsville	IN	47280
Eastern Heights Utilities-Rural	NFP	\$ 18.04	\$ 23.47	5,589	40191	7/29/2000	P. O. Box 8	Bloomfield	IN	47424
Bloomfield		\$ 13.95	\$ 19.73		40191	7/29/2000				
Worthington		\$ 14.75	\$ 20.73		40191	7/29/2000				
Eastern Morgan County Rural Water Company, Inc. (IWC Morgan)		\$ 39.75	\$ 56.75	1,157	39598	2/15/1995				
Eaton Municipal Water	MUNI	\$ 14.56	\$ 20.36	592	36916	10/21/1982	600 E. Harris St., Box218	Eaton	IN	47338
Edinburgh Municipal Water	MUNI	\$ 12.01	\$ 17.24	1,521	40764	10/22/1997	107 South Holland St., P.O. Box 65	Edinburgh	IN	46124
Edwardsville Water Corporation	NFP	\$ 25.33	\$ 36.33	3,032	41201	12/2/1998	545 Maplewood Blvd	Georgetown	IN	47122
Elizabeth Municipal Water	MUNI	\$ 29.74	\$ 43.74	1,273	38086	11/5/1986	5085 Main Street S. E.	Elizabeth	IN	47117
Elkhart Municipal Water	MUNI	\$ 7.05	\$ 9.36	13,389	39780	12/15/1993	921 N. Main St.	Elkhart	IN	46516
Ellettsville Municipal Water-In Town	MUNI	\$ 12.73	\$ 18.56	3,558	40932	1/28/1998	221 N. Sale Street	Ellettsville	IN	47429
Out Town		\$ 17.11	\$ 25.11							
Elwood Municipal Water-In Town	MUNI	\$ 9.49	\$ 13.94	3,625	38172	6/10/1987	P.O. Box 18 1601 Main St.	Elwood	IN	46036
Out Town		\$ 11.86	\$ 17.43							
Estates (W&S)	IOU	\$ 31.85	\$ 47.78	162	41722	6/21/2000	4543 Shenandoah Cr.	Fort Wayne	IN	46835
Evansville Municipal Water	MUNI	\$ 8.89	\$ 12.34	53,857	40488	4/2/1997	Room 104 Civic Center	Evansville	IN	47740-0001
Everton Water Corporation	NFP	\$ 10.75	\$ 15.00	636	31545	9/1/1967	5471 South St. Rd. 1	Connersville	IN	47331
Fairview Park Municipal Water	MUNI	\$ 13.11	\$ 17.39	623	39410	2/17/1993	572 S. Fulton St.	Clinton	IN	47842-0312
Fayette Township Water Association, Inc.	NFP	\$ 22.90	\$ 32.95	708	41529	2/10/2000	P.O. Box 103	New Goshen	IN	47863
Fillmore Municipal Water Utility	MUNI	\$ 38.10	\$ 55.23	246	41339	12/22/1998	P.O. 155	Fillmore	IN	46128-0155
Flowing Wells, Inc.	IOU	\$ 17.07	\$ 17.07	1,259	38719-u	8/30/1989	P.O. Box 3801	Stamford	CT	6905
Floyds Knobs Water Co., Inc.	NFP	\$ 20.55	\$ 28.73	1,577	36297	4/1/1981	P.O. Box 115	Floyds Knobs	IN	47119
Fort Wayne Municipal Water-In City	MUNI	\$ 12.88	\$ 16.54	65,092	40024	12/29/1994	One Main Street	Fort Wayne	IN	46802

Utility Name	Owshp	5000 gallons	7500 gallons	# of custs	Last Rate Case	Order Date	Address	City	St.	Zip
Out City		\$ 14.12	\$ 18.39							
Fortville Municipal Water-In Town	MUNI	\$ 17.91	\$ 24.67	1,512	41537	9/1/2000	714 E. Broadway	Fortville	IN	46040
Out Town		\$ 26.81	\$ 36.95							
Frankfort Municipal Water	MUNI	\$ 8.56	\$ 12.83	5,628	39047	2/13/1991	301 E. Clinton St.	Frankfort	IN	46041
Franklin County Water Association, Inc.	NFP	\$ 22.30	\$ 33.34	2,294	35409	8/23/1978	559 Main Street	Brookville	IN	47012
Frankton Municipal Water	MUNI	\$ 11.70	\$ 16.88		37610	10/24/1984	P.O. Box 286, 108 E. Sigler St.	Frankton	IN	46044
German Township Water District, Inc.-Mars Twp	NFP	\$ 54.38	\$ 80.06	3,152	34088	3/2/1976	2636 W. Boonville-New Harmony	Evansville	IN	47720
All Others		\$ 21.50	\$ 31.65							
Gibson Water, Inc.	NFP	\$ 30.78	\$ 45.73	1,042	37829	4/9/1986	R.R. #1, Box 255B	Haubstadt	IN	47639
Goshen Municipal Water	MUNI	\$ 8.99	\$ 12.03	7,385	38917	8/22/1990	111 E. Jefferson Street	Goshen	IN	46528-3784
Grantsburg Rural Water, Inc.	NFP	\$ 33.05	\$ 44.63	94	31408	3/2/1967	P.O. Box 42	Grantsburg	IN	47123
Greenfield Municipal Water	MUNI	\$ 12.02	\$ 17.67	4,354	39472-u	11/12/1992	110 S. State St., P.O. Box 456	Greenfield	IN	46140
Hamilton Western Utilities (W&S)	IOU	\$ 13.05	\$ 18.50	4,191	36939	2/10/1983	P.O. Box 1009	Carmel	IN	46032
Hammond Municipal Water	MUNI	\$ 5.20	\$ 6.27	26,664	37653	6/5/1985	6505 Columbia Avenue	Hammond	IN	46320-2749
Harbour Water Corporation	IOU	\$ 12.43	\$ 17.68	3,506	37875	3/5/1986	1220 Waterway Boulevard	Indianapolis	IN	46202
Havenwood Utilities (W&S)	IOU	\$ 15.00	\$ 15.00	97	38485	8/3/1988	4543 Shenandoah Cr.	Fort Wayne	IN	46835
Hessen (W&S)	IOU	\$ 6.00	\$ 6.00	253	30805	7/30/1965	10744 U.S. Hwy 27 South	Fort Wayne	IN	46816
Highland Municipal Water	MUNI	\$ 11.23	\$ 15.63	7,820	38915	11/7/1990	3333 Ridge Road	Highland	IN	46322
Hillsdale Water Corporation	NFP	\$ 26.65	\$ 38.48	245	34951	9/14/1977	P.O. Box 96	Hillsdale	IN	47854
Hudson Municipal Water	MUNI	\$ 14.70	\$ 21.48	241			Box 97, 115 Parsonage St.	Hudson	IN	46747
Hymera Municipal Water	MUNI	\$ 15.84	\$ 21.67		37217 & 37408	5/30/1984	Box 421	Hymera	IN	47855
Indiana-American Water Company, Inc.	IOU			224,043	41320	10/15/1999	400 Camby Court, P.O. Box 570	Greenwood	IN	46142
Group 1: Kokomo, Noblesville, Seymour, Somerset & Summitville		\$ 26.63	\$ 34.13							
Group 2: Muncie, Johnson County (Franklin & Greenwood), Richmond, Southern Indiana (Jeffersonville, Clarksville & New Albany) & Wabash Valley (Terre Haute, Farmersburg & Sullivan)		\$ 22.44	\$ 28.77							
Group 3: Crawfordsville, Newburgh & Shelbyville		\$ 21.30	\$ 27.30							
WABASH		\$ 17.73	\$ 20.28							
NORTHWEST INDIANA		\$ 15.51	\$ 22.49		41484	12/15/1999				
UNITED: Mooresville		\$ 22.58	\$ 35.51		41516	12/15/1999				
Warsaw		\$ 22.36	\$ 32.51							
West Lafayette		\$ 15.94	\$ 21.16							
Winchester		\$ 30.15	\$ 39.34							
Indianapolis Water Company	IOU	\$ 16.17	\$ 20.45	229,574	41603	4/8/1998	1220 Waterway Boulevard	Indianapolis	IN	46202
Ingalls Municipal Water	MUNI	\$ 30.97	\$ 44.46	444	37207	9/9/1983	P.O. Box 277	Ingalls	IN	46048
J.B. Waterworks, Inc.	IOU	\$ 18.26	\$ 26.56	118	3923	4/29/1992	5843 W. 250 N.	LaPorte	IN	46352
Jackson County Water Utility, Inc.	NFP	\$ 32.57	\$ 48.27	4,344	41203	9/1/1999	1119 W. Spring St. Box 56	Brownstown	IN	47220-0056
Jasper-Newton (W&S)	IOU	\$ 15.78	\$ 20.21	275	41486	1/19/2000	9151 N. 1200 West	DeMotte	IN	46310
Kendallville Municipal Water	MUNI	\$ 9.85	\$ 14.23	2,884	39620	2/19/1992	234 S. Main Street	Kendallville	IN	46755-1795
Kingsbury Utility (W&S)	IOU	\$ 9.00	\$ 12.88		120/1982	4/19/1982	P.O. Box 119	LaPorte	IN	46352
Kingsford Heights Municipal Water	MUNI	\$ 23.46	\$ 28.17	515	39457	11/15/1992	P.O. Box 330	Kingsford Heights	IN	46346
Knightstown Municipal Water	MUNI	\$ 18.12	\$ 25.14	907	39199	10/16/1991	26 South Washington Street	Knightstown	IN	46148-1298
Knightsville Municipal Water	MUNI	\$ 30.46	\$ 37.07	565	36728	4/14/1982	P.O. Box A	Knightsville	IN	47857
L. & S. Community Water Company, Inc.	NFP	\$ 26.24	\$ 33.72	109	39735	2/8/1995	11065 N. Hollingsworth Dr.	West Terre Haute	IN	47885-9774
Lafayette Municipal Water	MUNI	\$ 8.80	\$ 12.88	18,318	41116	20/5/98	20 N. 6th Street	Lafayette	IN	46901
Lawrenceburg Municipal Water	MUNI	\$ 9.51	\$ 13.14	1,647	36036	6/12/1980	P.O. Box 191	Lawrenceburg	IN	47025
Leavenworth Municipal Water	MUNI	\$ 10.25	\$ 14.53	158	37131	7/29/1983	P.O. Box 7	Leavenworth	IN	47137
Liberty Water Corporation	IOU	\$ 39.85	\$ 57.93	77	39720	3/9/1994	P.O. Box C	Clayton	IN	46118
Lincoln Utilities, Inc.	IOU	\$ 14.89	\$ 20.84	1,369	40452	8/7/1996	5180 E. 81st. Ave. (Lincoln Hwy.)	Merrillville	IN	46410
LMS Townships Conservancy District	CD	\$ 18.94	\$ 26.87	1,778	4099	2/25/1998	1406 Sunnyside Avenue	Aurora	IN	47001
Logansport Municipal Water	MUNI	\$ 12.45	\$ 18.68	5,350	41072	5/20/1998	601 E. Broadway, #101	Logansport	IN	46947
Madison Municipal Water	MUNI	\$ 9.95	\$ 14.25	5,077	41032	3/19/2000	101 West Main Street	Madison	IN	47250
Mapletum Utilities (W&S)	IOU	\$ 22.15	\$ 24.05	485	37039 (37042)	9/21/1983	2230 Foxcliff North	Martinsville	IN	46151
Marion Heights Conservancy District	CD	\$ 14.86	\$ 18.97	10,238	40717	6/25/1997	P.O. Box 29	St. Mary-of-the-Wood	IN	47876-0124
Marion Municipal Water	MUNI	\$ 35.29	\$ 51.59	429	39422	8/5/1992	P.O. Box 718	Marion	IN	46952
Marshall Municipal Water	MUNI	\$ 12.00	\$ 12.00	173	41326	7/15/1999	P.O. Box 204	Marshall	IN	47859
Martinsville Municipal Water - Morgan Monroe area	MUNI	\$ 13.65	\$ 16.00	4,567	7/6/1994	10/1/1997	P.O. Box 1415	Martinsville	IN	46151
All other areas		\$ 7.00	\$ 9.35							
Marysville Otisco Nabb Water Corporation	NFP	\$ 15.70	\$ 21.85	2,046	31279	10/6/1966	P.O. Box 86	Otisco	IN	47163
Michigan City Municipal Water	MUNI	\$ 12.60	\$ 17.01	10,989	41689	6/21/2000	100 E. Michigan Blvd.	Michigan City	IN	46360
Mishawaka Municipal Water	MUNI	\$ 8.82	\$ 13.23	12,317	41395	9/1/1999	P.O. Box 363, 600 E. 3rd St.	Mishawaka	IN	46546
Mishawaka-Clay Municipal Water	MUNI	\$ 21.10	\$ 21.14	1,349	41395	9/1/1999	126 N. Church Street	Mishawaka	IN	46544
Morgan County Rural Water Corporation	NFP	\$ 25.73	\$ 38.33	2,101	41083	9/6/1995	P.O. Box 1575	Martinsville	IN	46151
Morristown Municipal Water	MUNI	\$ 11.66	\$ 16.79	7,734	37544	11/1/1984	P.O. Box 389	Morristown	IN	46161
Munster Municipal Water	MUNI	\$ 11.00	\$ 16.50	7,027	39919	10/19/1994	1005 Ridge Road	Munster	IN	46321
New Castle Municipal Water	MUNI	\$ 11.63	\$ 17.14	1,564	39033	10/20/1990	321 S. Main St.	New Castle	IN	47362
New Whiteland Municipal Water	MUNI	\$ 17.36	\$ 23.90	1,589	40926	11/5/1997	401 Mooreland Drive	New Whiteland	IN	46184
North Dearborn Water Corporation	NFP	\$ 30.30	\$ 43.48	1,589	41684	8/30/2000	28208 S.R. 1 - Suite 105	West Harrison	IN	47060
North Lawrence Water Corporation	NFP	\$ 29.05	\$ 38.56	3,766	39975	5/1/1996	116 Bailey Scales Road	Bedford	IN	47421

Utility Name	Owshp	5000 gallons	7500 gallons	# of custs	Last Rate Case	Order Date	Address	City	St.	Zip
Oak Park Conservancy District	CD	\$ 19.88	\$ 28.11	432	39324	4/22/1992	4230 Portage Place	Jeffersonville	IN	47130
Ogden Dunes Municipal Water	MUNI	\$ 15.00	\$ 22.50	616	37693	3/6/1985	115 Hillcrest-Ogden Dunes	Ogden Dunes	IN	46368
Otterbein Municipal Water	MUNI	\$ 24.51	\$ 34.01	538	40936	12/16/1997	Box 212	Otterbein	IN	47970
Painted Hills Utility Corporation	IOU	\$ 27.75	\$ 37.00	444	37017	10/15/1983	P.O. Box 1581	Martinsville	IN	46151
Palmyra Municipal Water	MUNI	\$ 23.18	\$ 34.23	1,327	41407-u	9/15/1999	P.O. Box 332	Palmyra	IN	47164
Paoli Municipal Water	MUNI	\$ 29.08	\$ 43.23	1,443	41405	9/22/1999	110 North Gospel St.	Paoli	IN	47454
Paxton Water Corporation	NFP	\$ 20.90	\$ 30.90	580	33830	2/28/1975	4339 S. County Rd. 100 E	Paxton	IN	47865
Pence Water Works **	NFP	\$ 15.00	\$ 15.00	25			10120 W. Third St.	Williamsport	IN	47993-9797
Perry Water System, Inc.	NFP	\$ 24.40	\$ 34.65	263	37097-	2/12/1986	R.R. 3 Box 167	Loogootee	IN	47553
Peru Municipal Water	MUNI	\$ 16.20	\$ 23.55	4,426	39817	4/6/1994	35 S. Broadway	Peru	IN	46970-2231
Petersburg Municipal Water	MUNI	\$ 12.60	\$ 18.28	1,350	41185	5/31/2000	704 Main	Petersburg	IN	47567-1231
Pike-Gibson Water Inc.	NFP	\$ 22.12	\$ 32.82	2,953	39991	3/15/1995	325 N. Jackson St.	Oakland City	IN	47660
Pioneer Water, LLC	IOU	\$ 35.00	\$ 40.00	176	41089	8/26/1998	9601 Pioneer Trail	Leo	IN	46765
Pipe Creek Water Company	IOU	\$ 30.00	\$ 30.00	39	40056	4/12/1995	P.O. Box 1034 (Pipe Creek Subdivision)	Peru	IN	46970
Pleasant View Utilities (W&S)	IOU	\$ 10.00	\$ 15.00	200			360 S. Gary Road	Comersville	IN	47331
Posey Township Water Corporation	NFP	\$ 25.60	\$ 34.93	1,133	39984	12/14/1994	P.O. Box 65	Hardinsburg	IN	47125-0065
Prairieeton	IOU	\$ 25.00	\$ 25.00	90	41638	2/10/2000				
Prince's Lakes Municipal Water	MUNI	\$ 19.55	\$ 28.43	1,208	40226	9/25/1997	P.O. Box 127	Nineveh	IN	46164
Princeton Municipal Water	MUNI	\$ 20.25	\$ 23.83	3,800	41159	9/9/1999	P.O. BOX 15, 310 W. State St.	Princeton	IN	47670
Ramsey Water Company, Inc.	NFP	\$ 21.27	\$ 31.25	4,685	41202	12/22/1998	415 S.R. 64 NW , Box 45	Ramsey	IN	47166-0045
Redkey Municipal Water	MUNI	\$ 5.90	\$ 8.55		32465	10/23/1970	20 S. Ash Street Box 21	Redkey	IN	47373
Reelsville Water Company, Inc. - Original System	NFP	\$ 23.10	\$ 32.78	766	40524	4/9/1997	P.O. Box 57	Reelsville	IN	46171-0057
1984 Extension		\$ 36.80	\$ 51.93							
Rhorer Harrel & Schacht Roads Water Corporation	NFP	\$ 15.10	\$ 21.58	218			2310 Plateau Pl.	Bloomington	IN	47401-9521
Riverside Water Co., Inc.	IOU	\$ 18.13	\$ 24.06	799	40974	11/18/1998	P.O. Box 1359	Jeffersonville	IN	47131-1359
Rural Membership Water Corporation of Clark County	NFP	\$ 17.25	\$ 24.00	1,721	33702	8/27/1974	P.O. Box 239 , 301 S. Ferguson	Henryville	IN	47126
Rushville Municipal Water	MUNI	\$ 11.41	\$ 16.59	2,185	39995	12/14/1994	133 W. First Street	Rushville	IN	46173
Salem Municipal Water	MUNI	\$ 16.24	\$ 24.36	2,755	38428	3/22/1989	38 Public Square, City Hall	Salem	IN	47167
Santee Utilities, Inc. (W&S)	IOU	\$ 21.73	\$ 27.08	623	4017	11/29/1995	13 SW Wrenn Parkway	Greensburg	IN	47240
Schererville Municipal Water	MUNI	\$ 14.40	\$ 20.95	8,101	39729	12/29/1993	833 West Lincoln Hwy, Ste B20W	Schererville	IN	46375
Schneider Municipal Water	MUNI	\$ 9.15	\$ 9.15	119	36056	10/23/1980	P.O. Box 207	Schneider	IN	46376
Sellersburg Municipal Water	MUNI	\$ 13.25	\$ 17.47	4,153	39064	10/9/1991	Town Hall	Sellersburg	IN	47712
Shady Side Drive Water Corporation	NFP	\$ 21.69	\$ 32.76	42	38869	7/18/1990	7394 S. Shady Side Dr.	Bloomington	IN	47401
Sharpsville Municipal Water - Inside Town Limits	MUNI	\$ 6.55	\$ 6.55	321	38109	6/10/1987	Box 63	Sharpsville	IN	46068
Outside Town		\$ 8.94	\$ 8.94							
Shirley Municipal Water	MUNI	\$ 15.64	\$ 20.76	413	37864	11/27/1985	P.O. Box 90	Shirley	IN	47384
Silver Creek Water Corporation	NFP	\$ 19.55	\$ 29.33	4,163	37734	6/5/1985	P.O. Box 102	Sellersburg	IN	47172
** The user monthly charge includes water and street lights services.										
South 43 Water Association, Inc.	NFP	\$ 17.40	\$ 25.73	499	31465	6/23/1967	3712 S. US Hwy 231	Greencastle	IN	46135-8701
South Bend Municipal Water	MUNI	\$ 7.71	\$ 11.17	35,846	40885	11/19/1997	227 W. Jefferson Boulevard	South Bend	IN	46601
South Harrison Water Corporation	NFP	\$ 36.23	\$ 53.28	2,871	36912	11/3/1982	P.O. Box 308	New Middletown	IN	47160
South Lawrence Utilities, Inc.	NFP	\$ 27.15	\$ 35.43	2,214	38330	12/16/1987	R.R. 3, Box 253	Mitchell	IN	47446
Southern Monroe Water Corporation	NFP	\$ 21.78	\$ 31.10	3,200	36029	6/25/1980	5790 S. Fairfax Rd.	Bloomington	IN	47401-9341
Southwestern Bartholomew Water Corporation	NFP	\$ 23.50	\$ 34.65	2,502	40850	9/17/1997	4735 W. Carlos Folger Drive	Columbus	IN	47201
St. Anthony Water Utilities, Inc.	NFP	\$ 36.20	\$ 52.63	481	39193	10/18/1991	4301 S. Santine Road	St. Anthony	IN	47575
St. Henry Water Corporation	NFP	\$ 22.60	\$ 32.60	995	39143	7/31/1991	1266 W 1100 S	Ferdinand	IN	47532
St. Paul Municipal Water	MUNI	\$ 7.44	\$ 9.52	401	38489	6/29/1988	Box 235	St. Paul	IN	47272-0235
Stucker Fork Water Utility - Inside Austin	CD	\$ 16.30	\$ 24.15	6,882	39108	7/31/1991	P.O. Box 274	Scottsburg	IN	47170
Outside Austin		\$ 21.54	\$ 32.09							
Suburban Utilities (W&S)	IOU	\$ 9.80	\$ 13.98	389	38957	1/16/1991	2609 Mishawaka Ave	South Bend	IN	46615
Sugar Creek (W&S)	IOU	\$ 20.70	\$ 20.70	94	39891	4/10/1996	c/o Heartland Resort 1613 W. 300 N.	Greenfield	IN	46140
Tipton Municipal Water	MUNI	\$ 10.63	\$ 15.62	2,424	39204	9/25/1991	113 Court Street, Box 288	Tipton	IN	46072
Tri-Township Water Corporation	NFP	\$ 19.85	\$ 27.61	2,660	40327	4/17/1996	24192 State Line Road	Lawrenceburg	IN	47025
Troy Municipal Water - Ridge Road	MUNI	\$ 15.85	\$ 22.15	327	38670	5/3/1989	Box 57	Troy	IN	47588
Non Ridge Road		\$ 13.70	\$ 18.93							
Turkey Creek Utility Corporation	IOU	\$ 20.99	\$ 20.99	976	37249	10/26/1983	5421 Broadway	Merrillville	IN	46140
Twin Lakes (W&S)	IOU	\$ 16.40	\$ 21.60	2,777	39573	3/10/1993	2335 Sanders Road	Northbrook	IN	60062
Utilities, Inc.	IOU	\$ 25.81	\$ 36.94	228	39765	2/2/1994	P.O. Box 347	Cedar Lake	IN	46303
Utility Center (W&S)	IOU	\$ 15.00	\$ 20.90	13,331	37067	4/27/1983	2200 W. Cook Road	Fort Wayne	IN	46818
Valley Rural Utility (WS)	NFP	\$ 24.16	\$ 34.02	1,420	39008	7/10/1991	19435 Alpine Drive	Lawrenceburg	IN	47025
Valparaiso Lakes Area Conservancy District	CD	\$ 36.72	\$ 47.38	815	37566	12/27/1984	1805 Burlington Beach Road	Valparaiso	IN	46383
Van Bibber Lake Conservancy District	CD	\$ 15.00	\$ 15.00	676	40736	9/10/1997	3202 Van Bibber Lake Est.-M6	Greencastle	IN	46135-8904
Vincennes Municipal Water	MUNI	\$ 10.73	\$ 14.87	6,697	38361	11/25/1987	201 Vigo St	Vincennes	IN	47591
Washington Municipal Water	MUNI	\$ 21.50	\$ 32.25	4,758	41666	6/21/2000	101 N E Third Street	Washington	IN	47501-0800
Washington Township Water Corporation of Monroe County	NFP	\$ 24.81	\$ 35.07	1,218	41441	6/16/1999	4300 North Old State Road 37	Bloomington	IN	47408
Watson Rural Water Co., Inc.	NFP	\$ 18.55	\$ 25.93	2,797	41057	11/25/1998	4106 Utica-Sellersburg Road	Jeffersonville	IN	47130
Wedgewood Park Water Co., Inc.	IOU	\$ 17.98	\$ 24.09	216	40911	8/12/1998	30198 Fox Run Trail	Granger	IN	46530
Westport Municipal Water	MUNI	\$ 29.75	\$ 41.85	646	38614	11/9/1988	P.O. Box 579	Westport	IN	47283
Windfall Municipal Water	MUNI	\$ 8.57	\$ 12.11		36654	1/20/1982	P.O. Box 486	Windfall	IN	46076
Winslow Municipal Water	MUNI	\$ 32.80	\$ 44.50		39836	8/3/1994	P.O. Box 69	Winslow	IN	47598
Yankeeetown Water Corporation	NFP	\$ 29.17	\$ 35.77	598	41531	4/19/2000	8068 S. Yankeeetown Highway	Newburgh	IN	47630-8237

Comparison # of customers per utilities ownership type



2001-2002 PUBLIC UTILITY FEE CALCULATION

BILLABLE PORTION OF THE BUDGET

2001-2002 Budget

Utility Regulatory Commission	\$	5,966,353
Utility Consumer Counselor		3,999,342
Expert Witness Fund		775,000
Nominating Fund		<u>5,000</u>

Total 2001-2002 Budget \$ 10,745,695

1999-2000 Reversions

Utility Regulatory Commission	\$	471,112
Utility Consumer Counselor		610,867
Expert Witness Fund		367,959
Nominating Fund		<u>4,519</u>

Total 1999-2000 Reversions 1,454,457

Billable Portion of the 2001-2002 Budget \$ 9,291,238

2000 UTILITY INTRA-STATE REVENUES

Electric Utilities (47)	\$	4,610,542,207
Gas Utilities (20)		1,458,168,549
Sewer Utilities (33)		17,636,850
Telecommunication Utilities (229)		2,900,749,753
Water Utilities (67)		<u>240,517,088</u>

Total Utility Intra-State Revenues (396) \$ 9,227,614,447

2001-2002 PUBLIC UTILITY FEE BILLING RATE

Billable Portion of the 2001-2002 Budget	\$	9,291,238
Divide by: Total Utility Intra-State Revenues		<u>9,227,614,447</u>

2001-2002 Public Utility Fee Billing Rate 0.001006895

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Bartholomew County REMC	\$ 16,185,803	\$ 24,279	\$ 16,297
Boone County REMC	11,793,544	17,690	11,875
Carroll County REMC	8,283,209	12,425	8,340
Central Indiana Power	10,966,773	16,450	11,042
Clark County REMC	21,215,046	31,823	21,361
Daviess-Martin County REMC	14,545,463	21,818	14,646
Decatur County REMC	13,152,243	19,728	13,243
Dubois REC, Inc	13,369,796	20,055	13,462
Fulton County REMC	5,516,060	8,274	5,554
Harrison County REMC	25,824,186	38,736	26,002
Hendricks County REMC	26,704,686	40,057	26,889
Henry County REMC	9,094,614	13,642	9,157
Indiana Michigan Power Company	820,370,370	1,230,556	826,027
Indianapolis Power & Light Company	761,082,107	1,141,623	766,330
Jackson County REMC	28,063,615	42,095	28,257
Jasper County REMC	8,898,716	13,348	8,960
Jay County REMC	7,103,087	10,655	7,152
Johnson County REMC	19,022,831	28,534	19,154
Kankakee Valley REMC	14,937,240	22,406	15,040
Kosciusko County REMC	16,608,408	24,913	16,723
LaGrange County REMC	6,720,290	10,080	6,767
Marshall County REMC	6,551,735	9,828	6,597
Miami-Cass County REMC	7,725,019	11,588	7,778
Midwest Energy Cooperative	239,289	359	241
Newton County REMC	1,719,583	2,579	1,731
Noble County REMC	11,676,337	17,515	11,757
Northeastern REMC	28,151,439	42,227	28,346
Northern Indiana Public Service Co. - Electric	994,379,555	1,491,569	1,001,236
Orange County REMC	7,711,682	11,568	7,765
Parke County REMC	12,565,868	18,849	12,653
Paulding-Putnam Electric Co-op, Inc.*	4,471,010	6,707	4,502
PSI Energy, Inc.	1,205,052,889	1,807,579	1,213,362
Rush Shelby Energy	16,186,685	24,280	16,298
South Central Indiana REMC	31,284,733	46,927	31,500
Southeastern Indiana REMC	27,569,911	41,355	27,760
Southern Indiana Gas and Electric Company - Electric	250,866,747	376,300	252,596
Southern Indiana REC	17,407,644	26,111	17,528
Steuben County REMC	7,995,497	11,993	8,051
Tipmont REMC	20,700,006	31,050	20,843
United REMC	21,177,739	31,767	21,324
Utilities District of Western Indiana	18,465,310	27,698	18,593
Wabash County REMC	8,202,558	12,304	8,259
Warren County REMC	5,750,494	8,626	5,790
West Harrison Gas and Electric Company	537,558	806	541
White County REMC	7,858,152	11,787	7,912
Whitewater Valley REMC	12,387,309	18,581	12,473
WIN Energy	24,449,371	36,674	24,618
<i>ELECTRIC INDUSTRY TOTAL</i>	\$ 4,610,542,207	\$ 6,915,813	\$ 4,642,332
Boonville Natural Gas Corporation	\$ 3,012,208	\$ 4,518	\$ 3,033
Chandler Natural Gas Corporaton	828,470	1,243	834
Community Natural Gas Co., Inc.	5,718,275	8,577	5,758
Fountaintown Gas Company, Inc.	2,979,505	4,469	3,000
Indiana Gas Company, Inc.	535,645,151	803,468	539,338
Indiana Natural Gas Corporation	6,955,557	10,433	7,004

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Indiana Utilities Corporation	4,021,123	6,032	4,049
Kokomo Gas and Fuel Company	30,308,846	45,463	30,518
Lawrenceburg Gas Company	6,565,617	9,848	6,611
Midwest Natural Gas Corporation	14,823,808	22,236	14,926
Northern Indiana Fuel & Light Co., Inc.	36,938,844	55,408	37,194
Northern Indiana Public Service Co. - Gas	691,739,003	1,037,609	696,509
Ohio Valley Gas Corporation	28,566,203	42,849	28,763
Ohio Valley Gas, Inc.	4,404,131	6,606	4,434
Panhandle Eastern Pipe Line Co.	126,763	190	128
Peoples Gas & Power Company, Inc.	2,751,484	4,127	2,770
Snow & Ogden Gas Company, Inc.	7,794	12	8
South Eastern Indiana Gas Company, Inc.	1,523,034	2,285	1,534
Southern Indiana Gas and Electric Company - Gas	78,918,358	118,378	79,463
Switzerland County Natural Gas Co.	740,994	1,111	746
Westfield Gas Corporation	1,601,175	2,402	1,612
<i>GAS INDUSTRY TOTAL</i>	<i>\$ 1,458,176,343</i>	<i>\$ 2,187,265</i>	<i>\$ 1,468,230</i>
American Suburban Utilities, Inc.	\$ 891,368	\$ 1,337	\$ 898
Apple Valley Utilities, Inc.	198,620	298	200
Arlington Utilities, Inc.	2,992	4	3
Boone County Utilities, LLC	169,083	254	170
Chimneywood Sewage Works, Inc.	8,069	12	8
Country Acres Property Owners Association*	10,670	16	11
Country View Sewage Plant Inc.	50,677	76	51
Dawn Lakes Estate, Inc.	38,257	57	39
Devon Woods Utilities, Inc.*	35,291	53	36
Doe Creek Sewer Utility, Inc.	171,335	257	173
Driftwood Utilities, Inc.	320,928	481	323
Eastern Hendricks County Utility, Inc.	113,430	170	114
Eastern Richland Sewer Corporation	722,009	1,083	727
Estates Utilities, Inc.	87,138	131	88
Flatfork Creek Utility, Inc.	173,896	261	175
Forest Ridge Utilities, Inc.	12,380	19	12
Fox Chase Farms Utility, Inc.	42,202	63	42
Gem Utilities, Inc.	53,217	80	54
Grandview Service Utility	36,443	55	37
Green Acres Utilities, Inc.	17,502	26	18
Hamilton Southeastern Utilities, Inc.	3,468,673	5,203	3,493
Hamilton Western Utilities, Inc.	1,050,505	1,576	1,058
Harbortown Sanitary Sewage Corporation	4,900	7	5
Hardin Monroe, Inc.	31,423	47	32
Havenwood Utilities, Inc.	46,620	70	47
Heir Industries, Inc.*	36,222	54	36
Henryville Membership Sanitation Corp.	94,453	142	95
Hessen Utilities, Inc.	5,708	9	6
Highlander Village Sewage	35,579	53	36
Hillview Estates Subdivision Utilities, Inc.	22,680	34	23
Hoosierland Vistas c/o Manufactured Homes Communities, Inc.	33,936	51	34
Hutuck Corporation	80,667	121	81
Indian Spring Wastewater Management, Inc.	38,031	57	38
Irishman's Run Farm Utility Company, Inc.	81,573	122	82
Jasper-Newton Utility Company, Inc.	120,347	181	121
JLB Development, Inc.	29,460	44	30
Kingsbury Utility Corporation	85,529	128	86
Lakeland Lagoon Corp.	15,682	24	16

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
LMH Utilities Corporation	417,655	626	421
M.E.K.A. Inc.	19,219	29	19
Mapleturn Utilities, Inc.	256,057	384	258
Northern Richland Sewer Corporation	138,853	208	140
Old State Utility Corporation	68,834	103	69
Pleasant View Utilities, Inc.	32,088	48	32
Quiet Harbor Estates Homeowners Association, Inc.	2,352	4	2
Sani Tech, Inc.	33,215	50	33
Shorewood Forest Utilities, Inc.	484,143	726	487
South County Utilities, Inc.	20,786	31	21
South Haven Sewer Works, Inc.	2,154,287	3,231	2,169
Southeastern Utilities, Inc.	62,293	93	63
Suburban Utilities, Inc.	99,362	149	100
Sugar Creek Utility Company, Inc.	68,921	103	69
Thralls Station, Inc.	83,202	125	84
Twin Lakes Utilities, Inc.	958,505	1,438	965
Utility Center, Inc.*	4,051,175	6,077	4,079
Valley Rural Utility Company	662,048	993	667
Western Hancock Utilities	65,131	98	66
Wildwood Shores Utility Corp., Inc.	28,500	43	29
Winfield Utilities, Inc.	132,936	199	134
Wymberly Sanitary Works, Inc.	36,410	55	37
SEWER INDUSTRY TOTAL	\$ 18,313,467	\$ 27,470	\$ 18,440
1-800-RECONEX, Inc.	\$ 165,402	\$ 248	\$ 167
A.R.C. Networks, Inc.*	677	1	1
ACC National Long Distance Corp.	95,692	144	96
Access Point, Inc.	152,491	229	154
ACN Communication Services, Inc.	44,102	66	44
Adelphia Business Solutions Operations, Inc.	474,037	711	477
Adelphia Telecommunications, Inc.	5,288	8	5
Advanced Telecommunication Network, Inc.*	138,155	207	139
Advantage Telecommunications, Corp.	5,131	8	5
Affinity Corporation*	87,660	131	88
Affinity Network, Incorporated	1,049	2	1
Affordable Voice Communications	235	0	0
Airnex Communications, Inc.	11,915	18	12
All American Telephone, Inc.*	49,613	74	50
AllCom USA	185	0	0
Alliance Group Services, Inc.	178,681	268	180
ALLTEL Communications, Inc.	91,502	137	92
Alternate Communications Technology, Inc. (ACT)	1,637	2	2
Ambassador Communications	2,357	4	2
American Farm Bureau, Inc.	23,310	35	23
American Long Lines, Inc.	808	1	1
American Tel Group, Inc.*	22,880	34	23
American Telecommunication Services, Inc.*	25,750	39	26
American Telecommunications Systems, Inc.	1,652	2	2
America's Tele-Network Corp.	396,496	595	399
Americatel Corporation	12,578	19	13
Ameritech Mobile Services, Inc.	11,526,385	17,290	11,606
AmeriVision Communications, Inc.	1,003,292	1,505	1,010
AMI Communications, Inc.*	303,098	455	305
Annox, Inc.	2,007,049	3,011	2,021
Answerphone & Radio Paging, Inc.	60,928	91	61

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
AS Telecommunications, Inc.	17,583	26	18
Association Administrators, Inc.	10,722	16	11
AT&T Communications of Indiana, Inc.	191,248,959	286,873	192,568
Atcall, Inc.*	45,715	69	46
Atlas Communications, Ltd.*	12,875	19	13
Axces, Inc.	32,837	49	33
Bell Atlantic Communications, Inc.	1,373	2	1
Big Planet, Inc.	1,876	3	2
Bloomington Home Telephone Company, Inc.	177,095	266	178
Bloomington Cellular Telephone Co.	9,792,902	14,689	9,860
BLT Technologies, Inc.	48,745	73	49
BroadBand Office Communications, Inc.	12,020	18	12
Broadwing Communications Services, Inc.	1,340,759	2,011	1,350
Broadwing Telecommunications Inc.	780,178	1,170	786
Budget Call Long Distance, Inc.	173,480	260	175
Buehner-Fry, Inc.	510	1	1
Business Discount Plan, Inc.	386,002	579	389
Business Options, Inc.*	53,131	80	53
Business Telecom, Inc.	83,271	125	84
Buy-Tel Communications, Inc.	771,932	1,158	777
C.D.M., Incorporated *	20,688	31	21
C.M., Inc.	80,329	120	81
Cable & Wireless Global Cards Services, Inc.	7,758	12	8
Cable & Wireless USA, Inc.	2,370,512	3,556	2,387
Camden Telephone Company, Inc.	918,022	1,377	924
CapRock Telecommunications Corp.*	5,167	8	5
Capsule Communications, Inc.*	16,909	25	17
CELLCO Partnership	2,369,609	3,554	2,386
Centennial Randolph Cellular Corp.	4,426,306	6,639	4,457
Centennial Tri-State Operating	4,005,527	6,008	4,033
CenturyTel Long Distance, Inc.	283,458	425	285
CenturyTel of Central Indiana, Inc.	2,136,381	3,205	2,151
CenturyTel of Odon, Inc.	971,937	1,458	979
CenturyTel Telecommunications, Inc.	12,577	19	13
CEO Telecommunications	7,090	11	7
Charles S. Hayes	15,636	23	16
Chicago SMSA Ltd. Partnership	753,739	1,131	759
CIMCO Communications, Inc.	115,178	173	116
Cincinnati Bell Long Distance, Inc.*	19,238,381	28,858	19,371
Cincinnati Bell Telecommunications Services, Inc.	1,492,454	2,239	1,503
Cincinnati Bell Telephone Co.*	3,470,153	5,205	3,494
Cincinnati SMA Limited Partnership	1,347,716	2,022	1,357
Citizens Telecommunications Company *	2,222	3	2
Citizens Telephone Corporation	1,011,385	1,517	1,018
Clarity Telecom LD Network Services, Inc.*	19,346	29	19
Clay County Rural Telephone Co-op., Inc	5,280,945	7,921	5,317
Clear World Communications Corporation	27,271	41	27
Coast International, Inc.	7,462	11	8
Coin Phones, Inc.	630,114	945	634
Colorado River Communications Corp.*	5,366	8	5
Comcast Telecommunications, Inc.	10,389	16	10
Comdata Telecommunications Services, Inc.	119,624	179	120
Comm South Companies, Inc.	599,074	899	603
Communicate Technological System, L.L.C.*	1,162	2	1

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Communication TeleSystems International, Inc. *	442,892	664	446
Communications Billing, Inc.	367,270	551	370
Communications Corporation of Indiana	6,431,292	9,647	6,476
Communications Corporation of Southern Indiana	1,216,250	1,824	1,225
Community Telephone Corporation	553,238	830	557
COMTECH 21, LLC	574	1	1
Comteck of Indiana, Inc.	23,940	36	24
Connect America Communications, Inc.	94,255	141	95
ConnectAmerica, Inc.*	94,313	141	95
Consolidated Communications Telecom Services Inc.	12,108,576	18,163	12,192
Contel of the South, Inc.	2,949,663	4,424	2,970
Convergent Communications Services, Inc.	3	0	0
Cooperative Communications, Inc.	8,454	13	9
CoreComm Indiana, Inc.*	917,088	1,376	923
CoreComm Newco, Inc.	661,146	992	666
Corporate Services Telcom, Inc.*	57,828	87	58
Covista, Inc.	3,944	6	4
CPM Communications Inc.	631	1	1
Craigville Telephone Company, Inc.	547,290	821	551
CRG International, Inc.*	23,837	36	24
Crystal Communications II*	958	1	1
CTC Communications Corp.	1,775	3	2
Custom Network Solutions, Inc.	7,979	12	8
Cybertel, Communications Corp.	180	0	0
Daviess-Martin RTC Telecommunications Company	2,901,440	4,352	2,921
Direct Connect, Inc.	4,834	7	5
Discount Network Services, Inc.	30	0	0
Discount Utilities, LLC	230,450	346	232
Diversified Communications, Inc.	33,102	50	33
DSLnet Communications, LLC	32,165	48	32
Eastern Telecommunications, Inc.	488	1	0
Easton Telecom Services, Inc.*	30,126	45	30
Efficacy Group, Inc.*	75,419	113	76
Elkhart Metronet, Inc.	1,444,023	2,166	1,454
eMeritus Communications, Inc.	1,358,039	2,037	1,367
Enhanced Communications Group, L.L.C.	4,954	7	5
Equal Net Corporation	38,656	58	39
ESS.COM, L.L.C.	2	0	0
essential.com, inc.*	36	0	0
Evercom Systems, Inc.*	6,994,868	10,492	7,043
Excel Telecommunications, Inc.	6,837,005	10,256	6,884
FaxNet Corporation*	606	1	1
FaxSav*	80	0	0
Focal Communications Corporation of Illinois	40,040	60	40
FreedomStarr Communications, Inc.	25,011	38	25
Frontier Communications of Indiana, Inc.	1,076,850	1,615	1,084
Frontier Communications of Thorntown, Inc.	978,366	1,468	985
Gary Cellular Telephone Co.	38,884,143	58,326	39,152
GE Capital Communication Services Corporation	106,079	159	107
Geetel Communications, Inc.	486	1	0
Geetingsville Telephone Company, Inc.	317,159	476	319
Global Crossing Local Services, Inc.	3,524	5	4
Global Crossing Telecommunications, Inc.	4,130,709	6,196	4,159
Global Crossing Telemanagement Inc.	823,805	1,236	829

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Global Telephone Corporation*	10,238	15	10
Globalcom, Inc.	96,349	145	97
Glyphics Communications, Inc.*	75,142	113	76
Greene Electronics*	14,982	22	15
Group Long Distance, Inc.	8,085	12	8
GSTNet, Inc.	2,763	4	3
GTC Telecom	44,627	67	45
GTE Communications Corporation	31,805,596	47,708	32,025
GTE Mobilnet of Fort Wayne Ltd. Partnership	41,478,859	62,218	41,765
GTE Mobilnet of Indiana Ltd. Partnership	143,417,047	215,126	144,406
GTE Mobilnet of Indiana RSA #1 Limited Partnership	6,743,827	10,116	6,790
GTE Mobilnet of Indiana RSA #3 Limited Partnership	10,846,419	16,270	10,921
GTE Mobilnet of Indiana RSA #6 Limited Partnership	17,074,730	25,612	17,192
GTE Mobilnet of Terre Haute Limited Partnership	9,915,118	14,873	9,983
GTE Telecom Inc.*	14,613,845	21,921	14,715
GTE Wireless of the Midwest Incorporated	17,720,947	26,581	17,843
Hancock Telecom	5,357,637	8,036	5,395
Hertz Technologies, Inc.	12,292	18	12
Home Owners Long Distance, Inc.*	5,938	9	6
Home Telephone Company of Pittsboro, Inc.	1,403,393	2,105	1,413
Home Telephone Company, Inc.	1,460,660	2,191	1,471
Homeowners Long Distance, Inc.*	14,480	22	15
Hotel Connect Management, Inc.	5,238	8	5
ICG Telecom Group, Inc.	302	0	0
IdealDial Corporation	202	0	0
IDT America, Corp.	117,780	177	119
I-Link Communications, Inc.	20,791	31	21
Impact Network Solutions Inc.	1,245	2	1
Inacom Communications, Inc.*	30,146	45	30
Incomnet Communications Corporation	76,020	114	77
Indiana 8, LLC	7,532,842	11,299	7,585
Indiana Bell Telephone Company, Incorporated	977,118,085	1,465,677	983,855
Indiana Cellular, LLC	11,461,096	17,192	11,540
Indiana Paging Network, Inc.	7,108,153	10,662	7,157
Indiana RSA 2 Partnership	8,848,063	13,272	8,909
Indiana RSA No. 4	5,266,483	7,900	5,303
Indiana RSA No. 5	3,035,162	4,553	3,056
Indiana Telephone Connect	140,114	210	141
Inmark, Inc.*	469,414	704	473
Insurance Information Exchange, L.L.C.*	30	0	0
Intelicom International Corp.*	18,211	27	18
Intellicall Operator Services, Inc.	967,280	1,451	974
Interactive Portal, Inc.	8,105	12	8
Intercontinental Communications Group, Inc.	27,065	41	27
Intermedia Communications, Inc.	4,293,959	6,441	4,324
International Exchange Communications, Inc.	82,994	124	84
International Telcom, LTD.	1,322	2	1
Inter-Tel NetSolutions, Inc.*	28,086	42	28
IPVoice Communications, Inc.	180	0	0
IQuest Internet, LLC	87,672	132	88
ITC^DeltaCom Communications, Inc.	40,062	60	40
JirehCom, Inc.	354	1	0
KDD America, Inc.	3,236	5	3
Kentucky CGSA	7,412,712	11,119	7,464

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Key Communication Management Inc.*	5,726	9	6
Kiva Telecommunications, Inc.	22,500	34	23
KMC Telecom II, Inc.	1,306,925	1,960	1,316
Kokomo Celltelco*	8,102,585	12,154	8,158
Lafayette Radiotelephone Company*	157,577	236	159
LCR Telecommunications, LLC	149,133	224	150
LDC Telecommunications, Inc.	41,733	63	42
LDM Systems, Inc.*	24,346	37	25
Least Cost Routing	82,006	123	83
Least Cost Routing, Inc.*	32,090	48	32
Lightyear Communications, Inc.	4,398,450	6,598	4,429
Lightyear Telecommunications LLC	2,324	3	2
Ligonier Telephone Company, Inc.	1,361,579	2,042	1,371
Local Line America, Inc.	239,205	359	241
Logix Communications Corporation	7,004	11	7
Long Distance Direct Holdings, Inc.*	33,271	50	34
Long Distance of Michigan, Inc.	142,331	213	143
Long Distance Services, Inc.*	7,992	12	8
Long Distance Wholesale Club	474,524	712	478
Matrix Telecom, Inc.	156,700	235	158
Max-Tel Communications, Inc.	275,565	413	277
Maxxis Communications, Inc.*	7,254	11	7
MCI Worldcom Telecommunications Corporation	136,027,073	204,041	136,965
MCImetro Access Transmission Services, Inc.	280,889	421	283
McLeod Telemanagement, Inc.*	20,587,541	30,881	20,729
Mega Communications, Inc.	5,316,333	7,974	5,353
Merchants & Farmers Telephone Company, Inc.	448,662	673	452
Mercury Marketing Company, Ltd.*	2,872	4	3
Metro Electronic's, Inc.	458,973	688	462
Metro Xmit, L.L.C.	6,000	9	6
Metrocall	9,030	14	9
Metropolitan Fiber Systems of Indianapolis, Inc.	8,557,307	12,836	8,616
Michiana Metronet - Fort Wayne	7,657,166	11,486	7,710
Midwest Telecom of America, Inc.	1,645,597	2,468	1,657
Monon Telephone Company, Inc.	900,635	1,351	907
MTC Telemanagement Corporation*	5,305	8	5
Mulberry Co-op Telephone	1,038,789	1,558	1,046
Murdock, Remmers & Associates*	1,615	2	2
Natel, LLC	134,187	201	135
National Accounts Inc.	35,959	54	36
National Telecom, Inc.*	5,005	8	5
Net One International, Inc.	2,246	3	2
Net2000 Communications Services, Inc.	10,652	16	11
NeTel, Inc.*	70,218	105	71
NetLojix Telecom, Inc.	74	0	0
NET-tel Corporation*	122,390	184	123
Network Billing Systems, L.L.C.	26,463	40	27
Network Communications International Corp.	49,919	75	50
Network Operator Services, Inc.	2,313	3	2
Network Plus, Inc.*	101,754	153	102
New Century Telecom, Inc.	1,872	3	2
New Concept Communications, LLC*	11,676	18	12
New Lisbon Telephone Co., Inc.	535,565	803	539
New Media Telecommunications, Inc.*	53,482	80	54

PUBLIC UTILITY FEE*Fiscal Year 2001 - 2002*

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
New Par	3,644,086	5,466	3,669
New Paris Telephone, Inc.	1,266,567	1,900	1,275
Nextel West Corp.	469,576	704	473
Norlight Telecommunications, Inc.	265,739	399	268
Norstan Network Services, Inc.	57,396	86	58
North American Telephone Network, L.L.C.*	90,822	136	91
Northwestern Digital Company	557	1	1
Northwestern Indiana Telephone Company, Inc.	7,307,444	10,961	7,358
NOS Communications, Inc.	401,772	603	405
NOSVA, Limited Partnership	2,007,301	3,011	2,021
NOW Communications, Inc.	7,197	11	7
NPCR, Inc.	957,941	1,437	965
NuVox Communications of Indiana, Inc.	58,050	87	58
NXLD Company	14,255	21	14
OmniCall, Inc.	257	0	0
One Call Communications, Inc.	5,564,551	8,347	5,603
OneStar Long Distance, Inc.	675,818	1,014	680
Operator Communications, Inc.	25,012	38	25
Operator Service Company	2,525	4	3
Overlook Communications International Corp.	1,718	3	2
P.D.S., Inc.	12,071	18	12
Paetec Communications, Inc.	10,842	16	11
Paradigm Communications Corporation *	21,052	32	21
Pathnet, Inc.	92,436	139	93
Perry-Spencer Communications, Inc.	391,301	587	394
Perry-Spencer Rural Telephone Corp.	4,277,514	6,416	4,307
Phoenix Network, Inc.*	124,480	187	125
Phone-Link, Inc.	235,166	353	237
PhoneTel Technologies, Inc.*	370,477	556	373
PNG Telecommunications, Inc.	442,085	663	445
Preferred Carrier Services, Inc.*	664,501	997	669
Premiere Communications, Inc.*	310,003	465	312
Prime Time Communications Inc.	498	1	1
Primus Telecommunications, Inc.	96,181	144	97
Promise-Net International, Ltd.	6,994	10	7
PromiseVision Technology, Inc.	406	1	0
Protel Advantage, Inc.*	584,736	877	589
PT 1 Communications, Inc.	47	0	0
PTT Telekom, Inc.*	7,091	11	7
Pulaski White Telephone	1,014,323	1,521	1,021
QAI, Incorporated	8,980	13	9
QCC, Inc.*	61,727	93	62
Quest Telecommunications, Inc.*	430,566	646	434
Quick-Tel Communications, Inc.*	24,100	36	24
Qwest Communications Corporation*	1,212,859	1,819	1,221
RDST, Inc.*	373	1	0
Richmond Communications	522,268	783	526
Rochester Telephone Company, Inc.	3,091,616	4,637	3,113
Rocky Mountain Broadband, Inc.	3,208	5	3
RRV Enterprises, Inc.	116,600	175	117
RSL COM U.S.A., Inc.*	163,188	245	164
RTC Communications Corp.	895,021	1,343	901
S & W Telephone Co.	233,650	350	235
SEI Data, Inc.*	76,844	115	77

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Shared Communications Services, Inc.*	418	1	0
Shared Telecom Services, Inc.*	3,329,458	4,994	3,352
SIGECOM, LLC	4,009,609	6,014	4,037
Single Billing Services, Inc.	13,803	21	14
Skytel Corp.*	4,483,420	6,725	4,514
Smithville Telecom, Inc.	15,686,778	23,530	15,795
SNET America, Inc.*	1,110	2	1
South Bend Metronet, Inc.	13,969,809	20,955	14,066
Southeastern Indiana Rural Telephone Rural Telephone Cooperative, Inc.	2,215,426	3,323	2,231
Southern Indiana RSA Limited Partnership	17,346,989	26,020	17,467
Southwestern Bell Communications Services-Indiana, Inc.*	13,342	20	13
Speer Virtual Media, Ltd.*	3,247	5	3
Sprint Communications Company, L.P.	46,412,055	69,618	46,732
ST Long Distance, Inc.*	143,701	216	145
St. Andrews Telecommunications, L.L.C.	330	0	0
St. Vincent Hospital And Health Care Center, Inc.*	227,030	341	229
Starlink Communications, LLC*	10,932	16	11
Startec Global Licensing Company	27,359	41	28
Stormtel, Inc.*	7,300	11	7
Sunman Telecommunications Corporation Long Distance*	271,249	407	273
Sunman Telecommunications Corporation*	2,085,990	3,129	2,100
Suretel, Inc.	416,813	625	420
Swayzee Telephone Company, Inc.	544,508	817	548
Sweetser Rural Telephone Company, Inc.	1,648,313	2,472	1,660
Talk.com Holding Corp.	2,625,977	3,939	2,644
Taylor Networks, Inc.*	145,661	218	147
TCG Indianapolis	10,944,380	16,417	11,020
TDS Long Distance Corporation	86,306	129	87
Telaleasing Enterprises, Inc.	2,481,836	3,723	2,499
Telcam, Telecommunications Company of the Americas, Inc.	61	0	0
Telcorp, Ltd.*	1,127	2	1
Telec, Inc*	3,200	5	3
Telecare, Inc.	93,068	140	94
TeleCents Communications, Inc.	1,087	2	1
Telecommunications Cooperative Network, Inc.	3,590	5	4
Telecommunications Resources, Inc.*	143,532	215	145
Teleconnect Long Distance Services and Systems Company	9,160,597	13,741	9,224
TeleDebit, L.P.*	888	1	1
TeleHub Network Services Corporation*	51,619	77	52
Telephone Company of Central Florida, Inc.*	604	1	1
Teligent Services, Inc.	896,031	1,344	902
Telscape International, Inc.*	7,466	11	8
Teltrust Communications Services, Inc.*	369,152	554	372
Tex-Com, Inc.	1,596,948	2,395	1,608
The Dodson Group, Inc.*	126,554	190	127
The Furst Group, Inc.*	198,329	297	200
Time Warner Telecom of Indiana, L.P.*	5,787,068	8,681	5,827
Tipton Telephone Company, Inc.	4,292,259	6,438	4,322
T-NETIX Telecommunications Services, Inc.	7,720	12	8
Toledo Area Telecommunications Services, Inc.	1,004	2	1
TotalTel USA Communications, Inc.*	8,303	12	8
Touch 1 Communications, Inc.	159,954	240	161
Touch 1 Long Distance	32,958	49	33
Touch America, Inc.	91,252	137	92

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Trans National Communications International, Inc.	52,917	79	53
Transcommunications, Inc.	106,036	159	107
Tri-County Long Distance Company	17,823	27	18
Tri-County Telephone Co., Inc.	4,888,760	7,333	4,922
TRI-M Communications, Inc.	15,523	23	16
TTI National, Inc.	1,038,638	1,558	1,046
TVMAX Telecommunications, Inc.	2,306	3	2
TW Communications, Inc.*	17,830	27	18
U S WEST LONG DISTANCE, INC.	32,750	49	33
United Communications HUB, Inc.	3,389	5	3
United Services Telephone, LLC	78,516	118	79
United States Advanced Network, Inc.	6,232	9	6
United Telephone Company of Indiana, Inc.*	135,620,528	203,431	136,556
Univance Telecommunications Inc.	12,650	19	13
Universal Access, Inc.	15,848	24	16
Universal Network Services of Indiana, Inc.*	63,581	95	64
US Tel Corporation*	88,662	133	89
US West Long Distance, Inc.*	77,287	116	78
US Xchange of Indiana, L.L.C.	10,130,579	15,196	10,200
USA Quick Phone*	31,957	48	32
USBG, Inc.*	4,841	7	5
V.I.P. Telephone Network, Inc.*	7,560	11	8
Value-Added Communications, Inc.	125,464	188	126
VarTec Telecom, Inc.	8,449,653	12,674	8,508
Verizon Advanced Data, Inc.	101,898	153	103
Verizon North Inc. - Indiana	296,520,480	444,781	298,565
Verizon North Inc. - Indiana (Contel)	66,273,043	99,410	66,730
Verizon Wireless Messaging Services, LLC.	1,596,000	2,394	1,607
Viatel Services, Inc.	375,429	563	378
Vista Group International, Inc.*	536,891	805	541
Vista International Communications, Inc.	3,677	6	4
Washington County Rural Telephone Cooperative, Inc.	1,229,701	1,845	1,238
WATS/800, Inc.*	42,326	63	43
West Point Telephone Company, Inc.	351,256	527	354
Westel Milwaukee Company, Inc.	28,510,828	42,766	28,707
Westel Milwaukee Company, LLC*	32,265,599	48,398	32,488
WESTEL-INDIANAPOLIS COMPANY, INC.	149,891,144	224,837	150,925
Westel-Indianapolis LLC	5,470,866	8,206	5,509
Westel-Indianapolis, LLC.	10,840,996	16,261	10,916
Williams Communications, LLC	33,985	51	34
WinStar Wireless of Indiana, LLC	1,533,383	2,300	1,544
WirelessCo, L.P.*	46,603,502	69,905	46,925
Working Assets Funding Service, Inc.	190,237	285	192
WorkNet Communications, Inc.*	8,778	13	9
World Wide Communications, Inc.*	12,967	19	13
WorldCom Network Services	4,414,190	6,621	4,445
Yeoman Telephone Company, Inc.	538,078	807	542
Zenex Long Distance, Inc.	3,240	5	3
Zone Telecom, Inc.	14,627	22	15
Z-Tel Communications, Inc.	10,053	15	10
TELECOMMUNICATION INDUSTRY TOTAL	\$ 2,902,783,330	\$ 4,354,175	\$ 2,922,798
American Suburban Utilities, Inc.	\$ 33,792	\$ 51	\$ 34
Apple Valley Utilities, Inc.	60,504	91	61
Arlington Utilities, Inc.	2,992	4	3

PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
B & B Water Project, Inc.*	598,688	898	603
Boone County Utilities, LLC	127,841	192	129
Brown County Water Utility, Inc.	1,665,644	2,498	1,677
Cataract Lake Water Corporation	333,690	501	336
Clinton Township Water Co., Inc.	286,196	429	288
Country Acres Property Owners Association*	3,370	5	3
Crawford County Rural Water System Co. Inc.*	441,274	662	444
Darlington Water Utility, Inc.	128,072	192	129
East Fork Water, Inc.	411,085	617	414
East Lawrence Water Corporation	1,052,292	1,578	1,060
Eastern Bartholomew Water Corporation	1,204,927	1,807	1,213
Eastern Heights Utilities, Inc.	1,438,388	2,158	1,448
Edwardsville Water Corporation	1,161,071	1,742	1,169
Estates Utilities, Inc.	98,573	148	99
Everton Water Corporation	90,861	136	91
Fayette Township Water Association, Inc.*	209,288	314	211
Flowing Wells, Inc.	287,947	432	290
Floyds Knobs Water Company, Inc.	441,688	663	445
Franklin County Water Association, Inc.	823,803	1,236	829
German Township Water District, Inc.	1,134,756	1,702	1,143
Gibson Water, Inc.	671,583	1,007	676
Grantsburg Rural Water, Inc.	21,981	33	22
Hamilton Western Utilities, Inc.	1,424,473	2,137	1,434
Harbour Water Corporation	1,134,944	1,702	1,143
Havenwood Utilities, Inc.	19,914	30	20
Hessen Utilities, Inc.	8,627	13	9
Hillsdale Water Corporation	75,367	113	76
Hoosierland Vistas c/o Manufactured Homes Communities, Inc.	19,392	29	20
Indiana-American Water Company, Inc.	109,952,034	164,928	110,710
Indianapolis Water Company	91,111,488	136,667	91,740
IWC Morgan Water Corporation	1,045,597	1,568	1,053
J.B. Waterworks, Inc.	34,833	52	35
Jackson County Water Utility, Inc.	2,055,316	3,083	2,069
Jasper-Newton Utility Company, Inc.	31,187	47	31
Kingsbury Utility Corporation	98,737	148	99
L. & S. Community Water Company, Inc.	35,673	54	36
Liberty Water Corporation	47,133	71	47
Lincoln Utilities, Inc.	435,964	654	439
Mapleturn Utilities, Inc.	162,853	244	164
Marysville Otisco Nabb Water Corporation*	478,252	717	482
Morgan County Rural Water Corporation	702,472	1,054	707
North Dearborn Water Corporation	579,241	869	583
North Lawrence Water Corporation	1,223,522	1,835	1,232
Painted Hills Utility	200,737	301	202
Paxton Water Corporation	170,523	256	172
Pence Water Works *	10,547	16	11
Perry Water System, Inc.	79,643	119	80
Pike-Gibson Water, Inc.	785,183	1,178	791
Pioneer Water, LLC	87,850	132	88
Pipe Creek Water Company	13,695	21	14
Pleasant View Utilities, Inc.	30,043	45	30
Posey Township Water Corporation	312,540	469	315
Ramsey Water Company, Inc.	1,310,150	1,965	1,319
Reelsville Water Company, Inc.	286,004	429	288

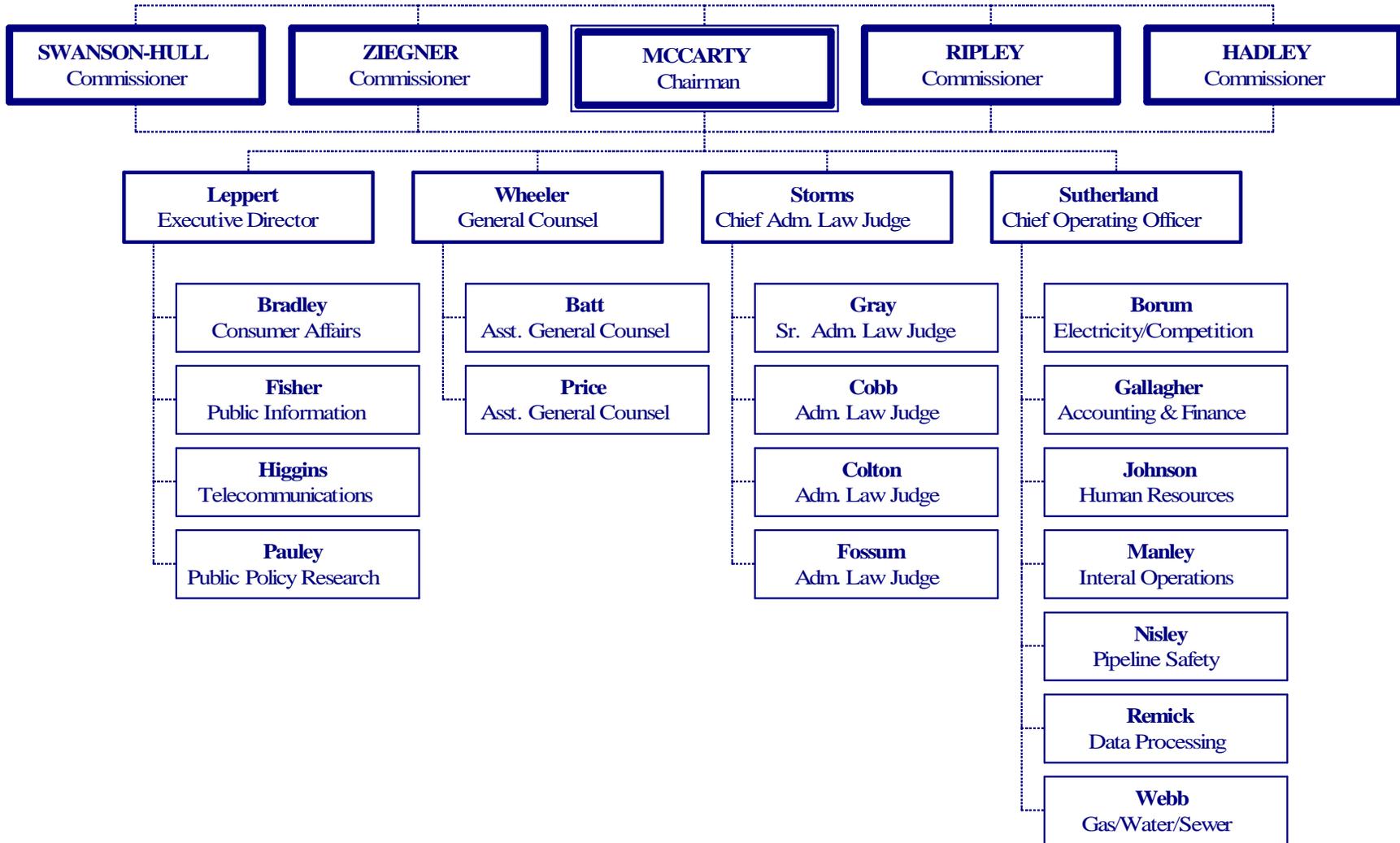
PUBLIC UTILITY FEE

Fiscal Year 2001 - 2002

<i>Company Name</i>	<i>Gross Intra-State Operating Revenue</i>	<i>Gross Utility Fee</i>	<i>Net Utility Fee</i>
Rhorer Harrel & Schacht Roads Water Corporation	49,526	74	50
Riverside Water Company, Inc.	244,675	367	246
Rural Membership Water Corporation of Clark County	417,103	626	420
Santee Utilities, Inc.	115,916	174	117
Shady Side Drive Water Corporation	9,719	15	10
Silver Creek Rural Water Corporation	1,552,743	2,329	1,563
South 43 Water Association, Inc.	143,293	215	144
South Harrison Water Corporation	1,071,551	1,607	1,079
South Lawrence Utilities, Inc.	645,575	968	650
Southern Monroe Water Corporation	699,149	1,049	704
Southwestern Bartholomew Water Corporation	762,860	1,144	768
St. Anthony Water Utilities, Inc.	264,301	396	266
St. Henry Water Corporation	356,179	534	359
Suburban Utilities, Inc.	107,067	161	108
Sugar Creek Utility Company, Inc.	23,722	36	24
Tri-Township Water Corporation	793,852	1,191	799
Troy Township Water Association	67,655	101	68
Turkey Creek Utility Corporation	185,753	279	187
Twin Lakes Utilities, Inc.	689,555	1,034	694
Utilities, Inc.	109,088	164	110
Utility Center, Inc.	3,338,130	5,007	3,361
Valley Rural Utility Company	424,178	636	427
Van Buren Water, Inc. *	537,300	806	541
Washington Township Water Corporation of Monroe County	359,057	539	362
Watson Rural Water Co., Inc.	839,386	1,259	845
Wedgewood Park Water Co., Inc.	53,653	80	54
Westwood Water Co., Inc.	14,698	22	15
Yankeetown Water Corporation*	358,008	537	360
WATER INDUSTRY TOTAL	\$ 240,927,932	\$ 361,392	\$ 242,589
TOTAL PUBLIC UTILITY FEE BILLING FISCAL YEAR 2001-2002	\$ 9,230,743,279	\$ 13,846,115	\$ 9,294,389

NOTE: * denotes utilities that operating revenues were either estimated due to non-compliance or late filed public utility fee forms

INDIANA UTILITY REGULATORY COMMISSION
Organizational Chart



COMMISSION EMPLOYEES

Chairman & Commissioners

William McCarty, Chairman
Connie Childress, Admin. Asst.
David Ziegner, Commissioner
Karen Gaskin, Admin. Asst.
Camie Swanson-Hull, Commissioner
Cathy Bird, Admin. Asst.
Judith Ripley, Commissioner
Gunta Kersage, Admin. Asst.
David Hadley, Commissioner
Gunta Kersage, Admin. Asst.

Administrative Law Judges

Scott Storms, Chief Law Judge
Abby Gray, Senior Law Judge
Gregory Colton, Law Judge
Tom Cobb, Law Judge
Priscilla Fossom, Law Judge

General Counsel

Kris Wheeler, General Counsel
Michael Batt, Assistant General Counsel
Melanie Price, Assistant General Counsel

Executive Director

Michael Leppert, Executive Director

Public Information

Mary Beth Fisher, Director
Paula Barnett, Assistant Director

Consumer Affairs

Nathan Bradley, Director
Kesa Turpin, Division Manager
Kim Brown, Complaint Officer
Dawn White, Complaint Officer
Kenya Stallworth, Complaint Officer
Julie Howard, Receptionist

Telecommunications

Rich Higgins, Director
Joel Fishkin, Assistant Director
Pam Taber, Assistant Director
Mark Bragdon, Technical Staff
Sally Getz, Technical Staff
Jennifer Gilmore, Technical Staff
Karl Henry, Technical Staff
Brian Mahern, Technical Staff
Kevin Sosbe, Technical Staff
Barb Muncy, Tariff Administrator

Policy Research

M. Robert Pauley, Chief Economist
Linda Calderone, Admin. Asst.

Office of Chief Operating Officer & Executive Secretary

Joseph Sutherland, Chief Operating Officer

Internal Operations

Nancy Manley, Director
Pam White, Legal Administrator
Marilyn Martin, Duplication
Ronda Shelton, Bookkeeping

Court Reporters

Lynda Ruble, Chief Reporter
Amy Tokash, Reporter

Human Resources

JaDeen Johnson, Director

Data Processing

Wayne Remick, Director

Pipeline Safety

Larry Nisley, Director
Don Engerer, Asst. Director
Annmarie Robertson, Technical Staff
Jay Scherer, Technical Staff
Michael Orr, Technical Staff

Accounting & Finance

Michael Gallagher, Director
Jane Steinhauer, Assistant Director
Matt Inman, Technical Staff
Chris Lewis, Technical Staff
Carolyn Eberhart, Database Administrator

Electricity/Competition

Brad Borum
Laura Cvengros, Assistant Director
Karin Boychyn, Technical Staff
Elizabeth Herriman, Technical Staff
Dave Johnson, Technical Staff
Larry Keppler, Technical Staff

Gas/Water/Sewer

Jerry Webb, Director
Karen McGuinness, Assistant Director
Crystal Joshua, Technical Staff
Adam King, Technical Staff
Moshrek Sobhy, Technical Staff
Bonnie Murphy, Admin. Asst.

DIRECTORY

As a governmental agency whose operations affect the public, the Indiana Utility Regulatory Commission welcomes requests for information on matters affecting the utility industry.

Inquiries may be made by mail:

Indiana Utility Regulatory Commission
302 W. Washington Street
Room E-306
Indianapolis, Indiana, 46204.

Or, by telephone: 317-232-2701;
by facsimile: 317-232-6758;
by internet; www.in.gov/iurc,

or by calling any of the following numbers. All telephone numbers are within the 317 area code.

Reception Desk	232-2701
Chairman/Commissioners	232-2705
General Counsel	232-2758
Office of the Executive Director	232-2714
Public Information Division	232-2715
Consumer Affairs Division.....	232-2712
Toll-Free (in Indiana only) ...	800-851-4268
Office of the Chief Officer & Executive Secretary	233-4723
Internal Operations	232-2716
Copy Center	232-2642
Court Reporting.....	232-2731
Pipeline Safety Division	232-2717
Human Resources Division	232-2752
Accounting & Finance Division	232-2781
Gas/Water/Sewer Division	232-2733
Electricity/Competition Division	232-2758
Telecommunications Division	232-5559